

ACME STEEL COKE PLANT
COOK COUNTY
ILN000509241
SUPERFUND/ HRS

EPA Region 5 Records Ctr.



177521

CERCLA

Combined Assessment Report



CERCLA COMBINED ASSESSMENT REPORT

for:

**ACME STEEL COKE PLANT
CHICAGO, ILLINOIS
ILN000509241**

PREPARED BY:

**ILLINOIS ENVIRONMENTAL PROTECTION AGENCY
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1.0 INTRODUCTION

On September 24, 2004, the Illinois Environmental Protection Agency's (Illinois EPA) Office of Site Evaluation was tasked by the United States Environmental Protection Agency (U.S. EPA) Region V to conduct a Combined Assessment (CA) at the Acme Steel Coke Plant in Chicago, Illinois. The Acme Steel Coke Plant site (CERCLIS ID# ILN000509241) is located in Cook County at 11236 south Torrence, Chicago, Illinois 60617. The site coordinates obtained at the facility's main gate are 41°41'28.605" N, 87°33'34.662" W. The CA is performed under the authority of the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA) commonly known as Superfund.

The National Oil and Hazardous Substances Pollution Contingency Plan (NCP) (40 CFR Part 300) requires a Preliminary Assessment (PA) be performed on all sites entered into the Comprehensive Environmental Response, Compensation, and Liability System (CERCLIS). Following the PA, if considered necessary, a Site Inspection (SI) is conducted. However, if site conditions warrant, the PA and the SI may be conducted concurrently as a Combined Assessment. The CA integrates PA/SI activities typically performed during the PA (information gathering, site reconnaissance) with activities typically performed during the SI (review of data, development of field work plans, field sampling, filling data gaps) to achieve one continuous site investigation. The CA is intended to:

- 1) Eliminate from consideration those sites that pose not threat to public health or the environment;
- 2) Determine the potential need for a removal action;
- 3) Set priorities for future investigations; and
- 4) Gather existing or additional data to facilitate later components of the site assessment process.

Based on the results of the CA, if the determination is made that the site may warrant placement on the National Priorities List (NPL), additional data will likely be needed to complete the

assessment. A sampling plan to accommodate removal and site assessment needs, as well as initial remedial needs will be developed. The need for site sampling will be based on a reasonable understanding of the site in order to assure that adequate data will be collected for the removal assessment and the preparation of the Hazard Ranking System (HRS) score. The need for the initial sampling for the remedial investigation will also be considered. Upon completion of the data gathering, there will be a determination of whether the site should be forwarded within the Superfund process, either through the remedial or removal programs. Based on the preliminary HRS score and removal program information, the site will then either be designated as No Further Action (NFA), or carried forward as an NPL listing candidate.

The Combined Assessment will address all the data requirements of the revised HRS using field screening and NPL-level Data Quality Objectives (DQOs) prior to data collection. It will also provide data in a format necessary to support remedial investigation work plan development. Only sites that appear to score high enough for NPL consideration and that have not been deferred to another authority will move on to an Expanded Site Inspection (ESI).

The Acme Steel Coke Plant was placed on CERCLIS in November of 2004. The site was assigned a high priority for CA activities. In addition, following placement on CERCLIS, the U.S. EPA's Region V Office of Emergency Response began considerations for potential action at the site. Illinois EPA submitted a Work Plan to conduct a CA at the facility in March of 2005 and completed the field portion of the CA during the week of May 2, 2005.

2.0 SITE BACKGROUND

2.1 Site Description

The Acme Steel Coke Plant site is the location of a coking facility situated approximately 14 miles south of downtown Chicago, in Cook County Illinois. The Acme Steel Coke Plant, once known as "Chicago Coke Plant" was one of three facilities in the Chicago area owned and operated by Interlake, Inc. (Iron and Steel Division) (Klopke). The three facilities, Chicago Coke Plant at 112336 S. Torrence (the subject of this report), Chicago Blast Furnace Plant at 10730 South Burley Ave, and Chicago Riverdale Plant at 135 Street and Perry Avenue combined to form a fully integrated steel making operation (Klopke). The Coke Plant would produce coke from coal and the coke was shipped to the Blast Furnace Plant where it was combined with heat, limestone and iron ore to produce molten iron (Klopke). The molten iron was then shipped by rail in torpedo/bottle cars to the Riverdale plant where oxygen furnaces convert the iron into steel (Klopke).

The Acme Steel Coke Plant site is located in the southeast quadrant of Section 13 and the northeast quadrant of Section 24 of Township 37 North, Range 10 East of the Third Principal Meridian. The facility consists of approximately 104 acres. The heart of the facility, consisting of process buildings and adjacent areas, comprises approximately 11 acres. The facility has been inactive since it shutdown operations in November of 2001. Figure 1 of this report shows the site's location and the surrounding area.

The Calumet River and Lake Michigan are 0.3 miles and 2.83 miles east of the site, respectively. Immediately bordering the site to the west are tracks owned by Norfolk and Western Railroad and a 289-acre parcel owned primarily by Waste Management Incorporated (Illinois EPA, Interlake ESI; Cook County). The Waste Management Incorporated (WMI) property is listed on CERCLIS as "Interlake Property" ID#ILD000810432 (Illinois EPA, Interlake

ESI). The Interlake Property consists of an inactive landfill and lagoon, Indian Treaty Creek, and Big Marsh (Illinois EPA, Interlake ESI). The Army Corps of Engineers have designated 87 acres of the Interlake Property as wetlands (Illinois EPA, Interlake ESI). Big Marsh is located just 0.26 miles west of the Acme Steel facility. Lake Calumet is located further to the west, 0.83 miles from the facility. Indian Ridge Marsh North is located adjacent to the facility on the south side. The area surrounding the site is highly industrialized although approximately three residences are located adjacent to the site on the south and a residential neighborhood exists approximately 1000 feet north of the facility.

Topography at the Acme Steel Coke Plant site is primarily flat. Placement of waste material (coal fines/cinders) throughout portions of the site have created depressions and elevated areas causing surface water run-off to flow in multiple directions depending on the vicinity of the site. During site reconnaissance conducted on April 12, 2005 it was noted that generally, the west portion of the site appears to be the lowest in elevation as is evidenced by water-loving vegetation and standing water. Waste materials were also used to create a series of berms and water-filled ditches on the west and south of the site. Surface water appears to remain on the site throughout the year in three areas: the settling basin on the southeast corner of the property; a ponded area on the northwest corner of the property; and, the remains of a perennial waterway that previously flowed through the west-central portion of the property. Surface water run-off from small portions of the facility drain to the east and south. Acme installed a French drain system along portions of the eastern boundary of the facility in order to collect surface water run-off and shallow groundwater prior to leaving the site on the east (Holmberg). Historically, during heavy rainfall events, surface water run-off flowed off the site to the east and onto Torrence Avenue (Sulski). A United States Geological Survey topographic map from 1991 shows a perennial waterway originating on the west central portion of Acme and flowing south, southwest off-site and ultimately connecting with Indian Ridge Marsh.

Vegetation on the site in areas adjacent to process buildings is sparse, most likely due to the large amount of fill material made up of cinders and gravel along with some tar and slag. Short grasses are spread thinly on the south and southwest portions of the site, surviving despite waste materials spread throughout the area. On the extreme western portion of the site, Phragmites is growing well despite the presence of waste materials. Several species of waterfowl are found in the area surrounding the site including egrets, ducks, shore birds, gulls and herons (Illinois EPA, Interlake ESI). The surface of the approximately 104-acre site is almost entirely black due to the presence of waste used as fill material. In many areas the coal fines/cinders placed on the ground had black oil stains with a strong hydrocarbon odor. Coal tar was present at the surface in the area southwest of the process buildings. Other areas, specifically south, southwest of the light oil building also had tar bubbling to the surface. Figure 2 of this report provides an aerial photograph of the facility and surrounding areas. Figure 3 identifies processing areas and buildings of interest along with the "tar pit" located southwest of the process buildings.

Approximately 20 buildings remain on-site, several have flooded basements with what appears to be hydrocarbons floating on the water's surface. Several buildings contain a small number of drums and other waste containers with small quantities of paints and oils. Large transformers are present in at least two buildings, all of which have been broken open and emptied onto the ground by vandals. Trespassers can access the site by foot through 2 – 3 holes cut into a relatively intact, 6-foot hurricane fence that surrounds the property. The front gate is locked but has been broken into repeatedly by individuals stealing metal from the facility for reclamation (Kaehler). The site can be accessed through the front gate off Torrence Avenue with a key to the lock.

A site reconnaissance conducted on April 12, 2005 noted that while most of the buildings remain on-site, Sal-recon dismantled a large percentage of the steel tanks present on the site when the facility closed. A mixture of what appeared to coal fines, coal dust, cinders, and in some locations, coal tar is spread throughout the facility. In many areas the coal fines/cinders placed on the ground had black oil stains with a strong hydrocarbon odor. As mentioned previously, coal tar was present at the surface in the area southwest of the Kipin building. Other areas, specifically west of the facility buildings and south, southwest of the light oil building also had tar bubbling to the surface.

A study of the geology of the area was conducted on behalf of USEPA with the findings included in the 1990 report entitled: Lake Calumet Area Ground-Water Quality Investigation and Monitoring Program Design for the Lake Calumet Area of Southeast Chicago.

In the 1990 report, area unconsolidated deposits are described as Lemont Till and Wadsworth Till, overlain by the deposits of glacial Lake Chicago (Equality Formation). The Equality Formation is comprised of silt, clay, and discontinuous spits and bars of sand (the Dolton Member). The Wadsworth Till Member underlies the Equality Formation and is comprised of poorly sorted gray silty clay. The Lemont Till underlies the Wadsworth Till and is comprised of a poorly sorted sediment containing primarily silt, as well as sand and gravel. With the exception of the sand lenses in the Dolton Member, the till units are relatively impermeable. Bedrock in the area consists of Silurian Age Dolomite. The unconsolidated deposits in the Lake Calumet Area are on average, about 75 feet thick. (Cravens and Zahn)

The depth to bedrock identified at the Interlake site immediately to the west, ranged from "30 feet below ground surface in the northeast corner of the site to 100 feet below ground surface in the southeast corner of the site (Illinois EPA, Interlake ESI)".

Groundwater use was researched by the Lake Calumet Area Ground-Water Quality Investigation in a 39-square-mile area surrounding Lake Calumet (which includes the Acme site). Almost all of the water use in the area and surrounding region is supplied by surface water from Lake Michigan (Cravens and Zahn). Records of only 80 well records finished in the Silurian aquifer were identified in the area, 47 of which were established for industrial/commercial purposes (Cravens and Zahn). As of 1990, only 30 wells were known to be actively pumping from the Silurian Aquifer within the 39-square-mile area with approximately 6 being used domestically (Cravens and Zahn). Two wells were identified by Cravens and Zahn that utilized groundwater from the shallow unconsolidated deposits in the area.

The well database of the Illinois State Geological Survey (ISGS) was queried to identify wells within 2 miles of the Acme Steel Coke Plant site.¹

Two water-well records were identified on-site, registered to "Coke Oven Plant" and apparently located in the north-central portion of the site. Both wells were reported to be finished at depths greater than 1000 feet below ground surface. A total of 15 well records were identified within 2 miles of the site, with all 15 wells having a recorded use of "commercial/industrial". The finished depth of the 15 wells within 2 miles of the site ranged from 145 to 1715 feet below ground surface. Three of the 15 well records were located within one-half mile of the site. The ISGS database does not indicate as to whether or not the wells are still active. (ISGS, Well Database)

"Under natural conditions, ground-water flow within the Silurian dolomite aquifer underlying the region [southern Cook County] is towards the southeast, following the regional dip of the

¹ The ISGS maintains an archive of well data for the State of Illinois, which includes data that have been computerized from records submitted to the ISGS under regulatory programs of the State. State permits to drill mineral borings, structure borings, coal borings, oil and gas wells, enhanced oil recovery wells, service wells, water wells, waste disposal wells and gas storage wells, are issued by the Illinois Department of Mines and Minerals. Permits for water supply wells are issued by the Illinois Department of Public Health and county health departments.

Silurian formations (Cravens and Zahn).” The flow direction of ground water in the unconsolidated deposits of the Lake Calumet area are connected to surface waters, streams rivers, lakes, and wetlands (Craven and Zahn). However, Craven and Zahn note that the shallow ground water flow has been highly altered from its original state due to the large amount of fill material brought into the area. Groundwater flow direction in the unconsolidated aquifer beneath the site is unknown, however studies performed at the Interlake property note that flow direction is generally to the southwest (Illinois EPA, Interlake ESI).

2.2 Site History

In the late 1800s and early 1900s, the company that later became known as the “Acme Steel Coke Plant” was one of several industrial facilities constructed in the area surrounding the Calumet River in response to available land and transportation (land, rail, and water) opportunities (NEIU, Chicago's). The coke plant located on Chicago's south side was incorporated as the By-Product Corporation in June of 1905 (NEIU, South Deering). As of 1911, the By-Product Corporation was well established at the property, with 8 blocks of coke ovens, a by-product processing building, light oil building, product storage tanks, and an extensive on-site network of rail-lines (Sanborn 1911). In December of 1929, the name of the company was changed from By-Product Corporation to Interlake Iron Corporation (NEIU, South Deering). A Sanborn Fire Insurance map from 1946 indicates that the Interlake Iron Coke oven Plant had expanded to include most of the buildings/tanks present when the facility began to shut down its operations in October of 2001 (Sanborn 1946; Holmberg). “In 1964, Acme Steel Company and the Interlake Iron Company merged, combining Interlake's extensive mining, iron, and coke production facilities with Acme's steel producing and finished product capabilities (NEIU, South Deering).”

The Electronic Encyclopedia of Chicago provided the following corporate history for the Acme Steel Company, prior to its merger with Interlake and acquisition of the coke plant.

The Acme Steel Company originated in Chicago as Acme Flexible Clasp Co. founded in in 1884 (Wilson et al.). In 1899 Acme Flexible Clasp Co. merged with Quincy Hardware Manufacturing and the new company changed its name to Acme Steel Goods Co. in 1907 (Wilson et al.). In 1925, the company became the Acme Steel Company (Wilson et al.).

The coke plant, once known as “Chicago Coke Plant” was one of three facilities in the Chicago area owned and operated by Interlake, Inc. (Iron and Steel Division) (Klopke). As mentioned previously, the three Interlake facilities worked together to produce coke which was in turn used to produce molten iron, which was then used to produce steel (Klopke).

The production of coke at the Acme facility and across the industry involves the destructive distillation (“coking”) of coal in coke ovens without the presence of air. Coking occurs in a coke oven battery where multiple ovens are operated together. An Offtake flue on either end of the coke battery removes offgases called “foul” gas produced in the ovens. The foul gas contains water vapor, tar, light oils, solid particulate of coal dust, heavy hydrocarbons, and complex carbon compounds. *[Gaseous products from the distillation of coal consist of hydrogen, methane, ethylene, carbon monoxide, carbon dioxide, hydrogen sulfide, ammonia, and nitrogen. Liquid products from the distillation of coal include water, tar and crude light oil.]* (USEPA, AP-42).

At Acme, the foul gas was treated on-site through a multi-step process used at many coke plants as described below.

Gases are condensed, cooled, and compressed. Tar is removed from the gas by a tar extractor.

Ammonia is removed as it is passed through a saturator containing sulfuric acid. The gas is further cooled to remove naphthalene. Light oils are removed in an absorption tower containing water and "straw oil" (a heavy fraction of petroleum). The last cleaning step of the coal gas is the removal of hydrogen sulfide in a scrubbing tower. The cleaned coke oven coal gas is used as fuel back at the coke ovens, in other combustion processes at the plant, or sold. (USEPA, AP-42)

At Acme, one of the uses for the by-product coal tar was to mix the coal tar with coal prior to charging the ovens. This mixing process occurred in several different areas on the property, most recently in the Kipin Building west of Coke Battery #1. During a site inspection conducted on April 12, 2005, coal tar was visible on the ground surface southwest of the Kipin Building. Coal Tar is a listed hazardous waste (K087) under the Resource Conservation and Recovery Act (RCRA). As previously mentioned, it is clear from site visits and historical documentation, that it was common practice for waste materials to be placed on the ground throughout the facility. In addition, during the time that the facility was owned and operated by Interlake, waste material was also placed on the property owned by Interlake west of the coke plant and west of Norfolk and Southern Railroad Tracks (Illinois EPA, Interlake ESI).

In 1986, Interlake Steel Corporation reorganized and as a result, a newly formed Acme Steel Company took over the coke and steel making facilities in the Chicago area (NEIU, South Deering). Acme Steel struggled to remain profitable and by the end of the 1990s, the number of employees dropped to approximately 1,200, down from approximately 3,500 in the mid-1970s (Wilson et al.). The coke plant began to shut down its operations in October of 2001 (Holmberg). Sal-Recon, a metal salvage and recycling company began to dismantle the coke plant following shutdown.

2.3 Previous Investigations

During an inspection in October of 2004, Stanley Kaehler of Chicago Department of Environment noted that approximately 20 buildings and numerous aboveground storage tanks (ASTs) remained onsite (10/27/04). Kaehler also noted the following at the site:

- Numerous drums of varying sizes containing corrosives, solvents, oils, paints, cleaners, and unknown liquids;
- Two buildings with flooded basements and floating petroleum products;
- Approximately 100 cylinder tanks;
- Lead-acid batteries scattered throughout the facility; and
- An acid tank (probably sulfuric) with compromised secondary containment.

Illinois EPA conducted its own site reconnaissance on April 12, 2005 and noted that while most of the buildings remain on-site, Sal-recon dismantled a large percentage of the steel tanks present on the site when the facility closed. A mixture of what appeared to coal fines, coal dust, cinders, and in some locations, coal tar is spread throughout the facility. In many areas the coal fines/cinders placed on the ground had black oil stains with a strong hydrocarbon odor. As mentioned previously, coal tar was present at the surface in the area southwest of the Kipin building. Other areas, specifically west of the facility buildings and south, southwest of the light oil building also had tar bubbling to the surface.

On April 21, the environmental manager of Acme Steel Coke Plant was interviewed regarding site history and waste management practices at the site. The manager described (in general) the processes that took place on-site. He confirmed that Acme would mix coal tar residue with coke prior to charging the ovens, but could not identify the location where such activities took place on the map Illinois EPA presented during the meeting. Acme's manager also confirmed

that prior to and during his tenure at Acme, the company was attempting to separate process water, non-contact process water, and storm water prior to discharge. He said that it was his understanding that prior to attempts to separate contact and non-contact water, some or all of the wastewater was discharged to the Semet-Solvay slip. He also mentioned that a French drain system ran along portions of the eastern boundary of the facility and collected surface water run-off and shallow groundwater. He said the water was then directed to the north and then out to the slip. He said that the drain system had to be cleaned out from time to time. (Holmberg)

2.4 Regulatory Status

During its years of operation, the Acme Coke plant was regulated under two programs, the Resource Conservation and Recovery Act (RCRA), as well as the Clean Water Act under a National Pollutant and Discharge Elimination System (NPDES) permit system.

2.4.1 Clean Water Act

Interlake Inc. had a NPDES permit for three separate surface water discharges from at least February of 1978 – 1989 (Gimbel; Illinois EPA, DWPC). One of the discharges, identified as “003 - Coke Plant Cooling System” was permitted from the coke plant, through Outfall #3 into the Semet-Solvay slip on the Calumet River (Klopke). The waste stream from the cooling system at coke plant was described as a once through, non-contact cooling stream that removes waste heat from condensers in primary coolers, by-product plants, and light oil plant (Klopke). Although the discharge was permitted as “non-contact cooling water”, a primary concern held by regulatory personnel throughout the life of the NPDES permit was the fact that facility building drains and area drains connect into the non-contact cooling water channel throughout the system, creating a combined sewer system carrying contaminated storm water run-off along with non-contact cooling water (Sloat). During several years of operation,

concentrations of phenol, cyanide, and total suspended solids in excess of effluent limitations were discharged from Outfall #3 (Gimbel).

2.4.2 Resource Conservation and Recovery Act

The coke plant facility has been regulated under the Resource Conservation and Recovery Act since at least August of 1980 when Interlake filed a notice of Hazardous Waste activity to the United States Environmental Protection Agency based on the generation and storage of hazardous wastes (USEPA, Complaint). Later, in November of 1980, Interlake applied for a RCRA Part A Permit for the storage of F016 and K087 hazardous wastes in piles, and D008 hazardous wastes in containers (USEPA, Complaint). During certain time frames between 1980 and 1999, Interlake (and later, Acme Steel) placed various regulated wastes (K087 and K141 - K147) in waste piles at the facility (USEPA, Complaint). According to a legal Complaint filed by U.S. EPA in 1999, waste materials from the coking process were stored in a least three separate locations on the property:

1. K087 Wastes were stored on an approximately 60 x 100 foot concrete pad at an unknown location, later referred to as the "KII Processing Area";
2. Coke Oven Tar Residues were stored on a coal bed north of the "#1 Tar Decanter"; and
3. Coke Oven Tar Residues were stored on a deteriorated concrete pad identified as "Gas Holder Pad" in an unknown location. (USEPA, Complaint)

Acme entered into a Consent Agreement and Final Order with USEPA on November 7, 2000 (USEPA, Consent). In the agreement, Acme was fined \$1.5 Million in penalties and required to store all wastes in a central location (Kipin Area), cover all sources, and prevent any releases (USEPA, Consent). The facility began to close out RCRA regulated units and address environmental concerns at the property following the facilities closure in 2001 (Harris). At an

unknown date, Acme filed for bankruptcy and left the property in its current state, with the exception of surficial changes due to metal reclamation by Sal-Recon.

Individuals with U.S.EPA's RCRA Corrective Action program were contacted in April of 2005 regarding U.S.EPA's future intentions with regard to the site and the RCRA program.

Representatives with U.S.EPA's RCRA Corrective Action program indicated that there were no corrective active measures planned for the site (Adenuga).

2.4.3 Other Regulatory Programs

Information currently available does not indicate that the site is under the authority of the Atomic Energy Act (AEA), Uranium Mill Tailings Radiation Control Act (UMTRCA), or the Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA).

3.0 COMBINED ASSESSMENT ACTIVITIES

Prior to all investigative activities, the Illinois EPA participated in a utility locate in accordance with the Joint Utility Locating Information for Excavators (JULIE) requirements prior to any underground drilling or excavations. Illinois EPA also attempted to obtain access from property owners prior to investigation activities however the owner(s) could not be identified.

3.1 Sampling Activities

Sampling activities at the site were conducted at the site during the week of May 2, 2005.

During the investigation, sediment, groundwater, and waste sampling locations were selected *based on the author's knowledge of site history and activities along with visual observations made during site reconnaissance.* Sampling locations were established with the intention of providing data that would be representative of separate regions of the site and to gather a better

understanding of surface and subsurface conditions at the site. Sampling locations were also selected in order to document the presence of waste materials associated with coking operations. No sampling was performed inside of existing buildings at the facility although visual and olfactory observations indicated that coal tar and other organic contaminants were present.

All waste samples were obtained using a clean stainless steel trowel. However, the method of obtaining access to subsurface waste varied, utilizing either a stainless steel trowel, a stainless steel auger, or Illinois EPA's Geoprobe® Model 5400 (Geoprobe) Unit. The Geoprobe is a hydraulically powered unit that uses both static force and percussion to advance sampling and logging tools into the subsurface. Four-foot soil/waste cores were obtained by advancing a four-foot Macro-Core Sampler® into the ground. The soil/waste cores were collected in a plastic sleeve during advancement of the sampler, which were cut allowing access for logging and sampling purposes.

Soil/waste from the stainless steel auger and/or the Geoprobe were brought to the surface and were characterized using visual and olfactory observations to identify any staining or other potential signs of contamination. A Foxboro Toxic Vapor Analyzer (TVA) to evaluate organic vapors released from soils/waste was used on occasion at the surface of the geoprobe location to ensure that no unsafe conditions were present in the breathing zone.

Waste samples obtained using the auger or Geoprobe were placed into jars using a stainless steel trowel and sent off site for analysis. Section 3.1.1 and Table 1 provide additional information about each waste sample and collection method.

Ground water samples were collected using the Geoprobe at locations where water-bearing units were encountered within strata likely to produce water quantities necessary for laboratory analysis. Ground water sampling efforts followed protocols in Illinois EPA Bureau of Land's Sampling Procedures Guidance Manual. Sediment samples were obtained using a clean stainless steel auger. Sediment was transferred from the auger into sample jars using a clean stainless steel trowel. Locations of waste, ground water, and sediment samples were recorded during site investigative activities using the Trimble Pro-XR Global Positioning System (GPS) Unit.

Following sample collection, all samples were transferred to containers provided by Illinois EPA's Contract Laboratory Program. The sample containers were packaged and sealed in accordance with Illinois EPA's Office of Site Evaluation procedures. Samples were sent to laboratories approved under state and federal contract laboratory programs. With a few exceptions as noted in the following sections, all waste, sediment, and groundwater samples were analyzed for a full set of parameters: total metals including mercury and cyanide, volatile organic compounds, semi-volatile organic compounds, pesticides, and polychlorinated biphenols (PCBs). As a practice, volatiles fractions of each sample location were collected from depths greater than 2 – 3 inches below the ground surface because naturally occurring weather conditions can reduce the concentrations of certain organic compounds, if present close to the surface. A complete analytical data package is included in Appendix E.

3.1.1 Waste Sampling Activities

A total of 17 waste samples were collected from 16 locations. Of the 17 waste samples, 13 samples were obtained with a stainless steel trowel from surface or near-surface locations, 3 samples were obtained from buried trenches/pipes with a stainless steel auger and trowel, and 1 sample was obtained using a stainless steel trowel from a Geoprobe core. Table 1 of this

report describes each waste sample location and locations are displayed geographically on Figure 2 of this report. With the exception of two samples X301 and X302, which were not analyzed for total metals, all of the waste samples collected were analyzed for a full set of parameters.

3.1.1.1 Surface/Near-Surface Waste Sampling

Thirteen waste samples were obtained from the surface or near-surface of the site with a stainless steel trowel. Sample locations were selected in order to provide a satisfactory representation of environmental conditions at the site as a whole and identify waste materials and associated contaminant concentrations. Figure 2 shows sample locations. Table 1 of this report describes the soil samples and laboratory analyses performed. Laboratory results from surface and near-surface soil samples are presented in Tables 2 and 3 of this report. One near-surface sample was duplicated to address required field sampling quality control issues. The sample and its duplicate was identified as X312 and X313, respectively. Waste that was obtained for X312 and X313 was placed in a stainless steel pan, mixed thoroughly, and then placed alternately into sample containers for both X312 and X313. Volatile fractions of waste samples X312 and X313 were obtained from the same material prior to mixing.

3.1.1.2 Geoprobe Soil/Waste Borings and Associated Sampling

Seven Geoprobe borings were conducted on the site. Soil borings were intended to further define subsurface conditions and to collect soil/waste and groundwater samples. Four-foot cores were brought to the surface using the Macro-Core Sampler®. Once at the surface, the plastic sleeve was cut and material from the core was logged regarding content, color and any other visual or olfactory observations. Based on visual and olfactory analysis, samples were obtained from what appeared to be the most contaminated strata within two feet of the ground surface. One waste sample, X301, was collected using the Geoprobe. Figure 3 identifies

Geoprobe boring locations at the site. Table 1 of this report describes waste sample X301 and laboratory analyses performed. Laboratory results from X301 are presented in Tables 2 and 3 of this report. Boring logs are presented in Table 10 of this report.

3.1.1.3 Buried Trench/Pipe Sampling

Three samples were obtained from inside buried channels beneath the ground's surface using a stainless steel hand auger. The three samples, X302, X205, and X206 were collected in locations believed to be associated with either buried piping or trenches that ultimately flowed through Outfall #3 and into the Semet-Solvay Slip on the Calumet River (Holmberg). Material from within the channels was brought to the surface using a stainless steel auger and transferred to sample jars using a stainless steel trowel. Figure 2 shows sample locations. Table 1 of this report describes the waste samples and laboratory analyses performed. Laboratory results from X302, X205, and X206 are presented in Tables 2 and 3 of this report.

3.1.2 Groundwater Sampling Activities

Groundwater samples collected during the investigation were grab samples collected using the Geoprobe Screen Point 15 Groundwater Sampler®. The actual sample was collected by means of a peristaltic pump. The Screen Point 15 Groundwater Sampler® consists of a four foot stainless steel wire wrapped screen which is sealed in a steel sheath. Once the desired depth is reached the peristaltic pump was used to purge groundwater through the center of the rods. Groundwater samples were collected once the water quality measurements (pH, temperature, conductivity) stabilize, and/or the groundwater showed signs of clearing.

The Geoprobe was used to collect six groundwater samples from five locations on the site. Groundwater sampling locations were selected in order to evaluate groundwater conditions in close proximity to coke/waste processing locations. Sample G103 is a duplicate of G102. The

duplicate sample was obtained by filling sample jars for G102 and G103 alternately. Figure 3 shows boring/sample locations and Table 1 of this report describes samples obtained from the borings and laboratory analyses performed. Laboratory results from groundwater samples obtained from geoprobe locations are presented in Tables 6 – 8 of this report. Boring logs are provided in Table 10 and the logs include screened interval and sampling depth for each groundwater sample location.

3.1.3 Sediment Sampling Activities

Five sediment samples were obtained from four locations at the site. With the exception of X201, sediment samples were obtained from locations with existing surface water. Sediment sample X201 was collected from an area that would be underwater during rainfall events or wet periods of the year. Two samples X201 and X207 were collected outside of facility boundaries. Sediment sample X201 was collected to determine if waste materials were transported from the facility to the south from site run-off or by the perennial waterway that was present in the southwest portion of the site at one time. Sediment sample X207 was collected to determine if waste materials were transported into the Semet-Solvay slip through the discharge from Outfall #3 on the site.

Sediment samples X202 and X203/X204 were collected inside the facility boundaries from existing surface water locations. Samples X202 and X203/X204 were collected from areas that were a part of the perennial waterway present at the site at one time. Sample X204 is a duplicate of X203, and was obtained to fulfill Illinois EPA/USEPA quality assurance measures. Sediment was obtained for X203 and X204 was placed in a stainless steel pan, mixed thoroughly, then placed alternately into sample containers for both X203 and X204. Volatile fractions of waste samples X203 and X204 were obtained from the same material prior to mixing.

Sediment samples were collected using a clean stainless steel auger and trowel. Sediment sampling locations are provided on Figure 2 of this report and Tables 4 and 5 identify laboratory analysis results for the sediment samples. Table 1 of this report describes the location and additional information about each sediment sample.

3.2 Analytical Results

Samples collected during the CA were sent to three separate laboratories depending on scheduled analysis and the degree of suspected contamination. All of the sediment and waste samples from the site that appeared to be highly contaminated (i.e. presence of dark staining or odors of petroleum or coal tar) were delivered in-person to Severn Trent Laboratories in University Park, Illinois. Sediment, waste, and groundwater samples that appeared to have potentially medium or low levels of contamination of inorganic contaminants were packaged and shipped to Chemtech Consulting Group in Mountainside, New Jersey. Sediment, waste, and groundwater samples that appeared to have potentially medium or low levels of contamination of organic contaminants were packaged and shipped to Liberty Analytical Corporation in Cary, North Carolina. A complete analytical data package, including quality assurance review sheets and chain of custody documentation for the Acme Steel Coke Plant site is contained in Appendix E of this report. The sample containers were packaged and sealed in accordance with Illinois EPA's Office of Site Evaluation procedures. Tables 2 through 9 contain the summarized analytical results for samples collected during the investigation.

A total of 17 waste samples were collected from 16 locations. The assigned laboratories analyzed 15 out of 17 of the waste samples for a full set of parameters, which includes Volatile Organic Compounds (VOCs), Semi-Volatile Organic Compounds (SVOCs), Polychlorinated Biphenyls (PCBs), Pesticides, Total Metals, and Cyanide. Two samples, X301 and X302, were

not analyzed for total metals. Five sediment samples from four locations were analyzed for the full set of parameters. Four out of six groundwater samples were analyzed for the full set of parameters while the other two samples, G105 and G106 were analyzed for all parameters except total metals. Additional samples were obtained from locations G101, G103, and G104 and were filtered in the field prior to inorganic analysis to provide a basis for comparison between total and dissolved metals in the samples. Sample locations are presented on Figures 2 and 3. Table 1 describes each sample collected and identifies laboratory analysis performed on the samples. Sample results are summarized in Tables 2 – 9 of this report.

Laboratory results for waste samples collected on the facility were compared to removal action levels (RALs) for industrial properties as established by U.S. EPA (USEPA, Handbook).

Laboratory results for sediments were compared to benchmark values provided in the Superfund Chemical Data Matrix (SCDM) document. The SCDM document was produced by U.S. EPA for evaluating sites under the Superfund process (USEPA, SCDM). Specifically, sediment sample results were compared to benchmarks provided in SCDM for evaluating threats to the human food chain via the surface water pathway.

Laboratory results for sediment samples were also compared to ecological benchmarks to help determine whether site activities have impacted sediments or surface water in the area surrounding the site. Two sources of benchmarks were used for this comparison: Ontario sediment quality guidelines and U.S. EPA ecotoxicological ("ecotox") thresholds. Ontario sediment quality guidelines are non-regulatory ecological benchmark values that serve as indicators of potential aquatic impacts. Levels of contaminants below Ontario benchmarks indicate a level of pollution that has no effect on the majority of sediment-dwelling organisms. Concentrations of contaminants for which no Ontario benchmarks were available were compared to U.S. EPA ecotox thresholds. Ecotox thresholds are ecological benchmarks above

which there is sufficient concern regarding adverse ecological effects to warrant further site investigation. Ecotox thresholds are to be used for screening purposes and are not to be used as regulatory criteria, site-specific cleanup standards or remediation goals. In cases where no U.S. EPA ecotoxicological threshold is available, U.S.EPA Effect Concentrations developed under the Assessment and Remediation of Contaminated Sediment (ARCS) program is used for a comparison. ARCS benchmarks are provided with either a Threshold Effect Concentration (TEC), which is the lowest concentration at which effects have been identified or a Probable Effect Concentration (PEC), which is a concentration at which some adverse effects are likely to occur. In addition, analytical results for sediment samples were compared to background concentrations established for the area during an earlier investigation conducted by Illinois EPA in 1999. The laboratory results for the background sample obtained in 1999 along with additional information regarding the sampling event and location are provided in Appendix D of this report. Groundwater analytical results were compared to standards established for groundwater under the Safe Drinking Water Act.

3.2.1 Waste Analytical Results

A total of 15 waste samples from 14 locations were analyzed for total metals. None of the waste samples had inorganic contaminant concentrations greater than Removal Action Levels. Cyanide concentrations ranging from 16.8 – 180 mg/kg identified in X303, X304, X305, X312 and X314 samples are notable. Table 2 of this report contains inorganic analysis results for waste samples. Concentrations of organic contaminants in over half (8 out of 15) samples exceeded the RALs for industrial properties. Specifically, samples X302, X304, X306, X307, X308, X309, X311, X314 had concentrations above Removal Action Levels. Samples X304 and X311 had the most contaminants (5) with concentrations greater than Removal Action Levels. Samples X302 and X309 had four contaminants with concentrations greater than Removal Action Levels. Benzo(a)pyrene was the contaminant with concentrations greater than RALs

most often, occurring in six samples. Benzo(a)anthracene and dibenzo(a,h)anthracene were at concentrations greater than RALs in five waste samples. Benzidine, benzo(b)fluoranthene, and indeno(1,2,3-c,d)pyrene were also identified in several waste samples at concentrations greater than Removal Action Levels. Table 3 of this report contains results for organic analysis in comparison to Removal Action Levels.

3.2.2 Groundwater Analytical Results

Four groundwater samples (G101, G102, G103, and G104) from three geoprobe locations were analyzed for total metals. At each of the three locations, an additional sample was filtered and sent to the laboratory to identify dissolved metal concentrations. At two additional locations, a groundwater sample was collected (G105 and G106) and analyzed for just cyanide. All inorganic results were compared to drinking water standards known as maximum contaminant levels (MCLs) as established in the Safe Drinking Water Act (SDWA). Out of all of the inorganic analysis performed on geoprobe groundwater samples, only one contaminant, cyanide, was present in concentrations greater than drinking water standards. (Cyanide was present in concentrations greater than drinking water standards in three groundwater samples G104, G105, and G106.) Table 6 contains the laboratory analysis for inorganic compounds in groundwater.

Six samples from five geoprobe groundwater locations were analyzed for volatiles, semi-volatiles, pesticides and PCBs. Benzene was the only organic contaminant identified at concentrations greater than drinking water standards in any of the groundwater samples. Benzene was identified above MCLs in four groundwater samples, G101, G102, G103, and G105. *The benzene concentrations in sample G101 was 370 ug/L , which was significantly above the MCL of 5 ug/L.* Tables 7, 8, and 9 contain laboratory analysis results for organic compounds in groundwater. Figure 3 shows groundwater sampling location.

3.2.3 Sediment Samples Analytical Results

Five samples that could be accurately characterized as traditional sediment samples (obtained from open surface water drainage ways readily accessible to wildlife) were obtained from four locations and analyzed for the full set of parameters. Samples X201, X202, X203, X204, and X207 were obtained from surface water drainage ways and represent traditional sediment samples. Two additional samples (X205 and X206), were collected in a buried drainage way at the site that ultimately discharges into the Semet-Solvay slip. The results from samples X205 and X206 will be discussed separately below, although they have direct impact and close connection to the surface water drainage pathway that the more traditional sediment samples represent. The laboratory results for all sediment samples including samples X205 and X206 are compared to ecological benchmarks and background concentrations to help determine whether site activities have impacted sediments or surface water in the area surrounding the site. The background sample (a sediment sample that would not have been impacted from activities at Acme Steel) was obtained "near the confluence of the North Slip and the Calumet River" as a part of an environmental investigation being performed by Illinois EPA in the area in 1999 and was identified as X204/X205 (Illinois EPA, Wisconsin ESI). Sample X204/X205 (identified as the "background sample" for the purposes of this report) was obtained approximately 325 meters east and 660 meters north of the location where wastewater from Acme Steel discharged into the Semet-Solvay slip (represented by X207). For the purposes of evaluation under the Hazard Ranking System (HRS), sediment concentrations are compared to background concentrations and (in most cases) any contaminants present at three-times the background concentration are considered attributable to the site and are termed "an observed release" (USEPA, HRS).

All of the traditional sediment samples contained inorganic contaminants at concentrations greater than sediment benchmark values, with copper, iron and lead exceeding the benchmark most often. With the exception of sample X201, all of the results for traditional sediment samples indicated the presence of one or more inorganic contaminants at three-times background, representing an observed release. Barium and cyanide were present at concentrations greater than three-times background in every traditional sediment sample. Cyanide was the most prevalent inorganic constituent, and was present in four samples (X202, X203, X204, and X207) at concentrations representing an observed release.

In comparison to SCDM values, sediment concentrations exceeded SCDM values for seven inorganic contaminants in one or more samples. Concentrations of arsenic, chromium, and vanadium in all the traditional sediment samples were in excess of SCDM values, including the background sample. Barium, cadmium and manganese were also in excess of SCDM values in one or more sediment samples, with barium and manganese being present in Sample X207 at concentrations three-times the background concentration **and** greater than the SCDM value.

All of the traditional sediment samples, with the exception of X201 had organic contaminants (primarily semi-volatile compounds) at concentrations greater than benchmarks and representing an observed release. Laboratory results for sediment sample X207 indicated that 16 compounds were present at concentrations greater than benchmark values and 21 compounds were present at concentrations greater than three-times background. Sediment samples X202, X203, and X204 had similar results with 13 compounds greater than benchmarks and 19 or more compounds present at concentrations greater than three-times background. Twelve compounds, all semi-volatiles, were present in samples X202, X203, X204, and X207 at concentrations greater than benchmarks **and** greater than three-times background.

In comparison to SCDM values, sediment concentrations exceeded SCDM values for eleven organic contaminants (all were semi-volatiles with the exception of benzene) in one or more samples. Sample X207 contained concentrations of all eleven compounds concentrations three-times the background concentration **and** greater than the SCDM value.

Sediment/waste samples X205 and X206 collected from a buried trench (X205) and a large diameter buried pipe (X206) had inorganic and organic results very similar to the traditional sediment samples, with a striking resemblance to sediment sample X207. Samples X205 and X206 contained cyanide at concentrations three-times background as did X207. Samples X205 and X206 both contained significant concentrations of mercury and iron which were present to a lesser degree in X207. Samples X205 and X206 contained inorganic contaminant concentrations above SCDM values for essentially the same metal compounds as were present at concentrations above other benchmarks discussed previously.

Similarly, organic analysis results for X205 and X206 were much like the traditional sediment samples with almost the exact sweet of contaminants at concentrations greater than benchmarks and three-times background. Sample X206 had 17 compounds present at concentrations greater than benchmark values and 22 compounds greater than three-times background. Laboratory results for inorganic constituents in sediments are contained in Table 4 of this report. Table 5 contains laboratory results for organic constituents in sediments. Both Tables 4 and 5 contain benchmark values and background concentrations for comparison purposes. In consideration of SCDM values in comparison to observed concentrations in X205 and X206, most of the contaminants present at concentrations greater than SCDMs, were also above benchmark values discussed previously. A total of eleven organic contaminants were

present in either X205 or X206 at concentrations greater than SCDM values and three-times background.

4.0 SITE SOURCES

This section includes descriptions of the various hazardous waste sources that have been identified at the Acme Steel Coke Plant. The Hazard Ranking System defines a "source" as: "Any area where a hazardous substance has been stored, disposed or placed, plus those soils that have become contaminated from migration of hazardous substance." This does not include surface water or sediments below surface water that has become contaminated.

Information obtained during the CA identified the Tar Impoundment, French Drain and Discharge Line, and a Process Waste Pile as three primary and separate sources(s) of contamination at the Acme Steel Coke Plant. As further information becomes available, it is possible that additional sources of contamination will be identified.

4.1 Tar Impoundment

The Tar Impoundment source is a surface impoundment that contained what appeared to be coal tar and potentially some other coke plant by-products at the time of CA field operations. Figure 4 of this report formally identifies the area characterized as the Tar Impoundment although it is visible in all of the aerial photographs included in the figures of this report. It is currently unknown how the waste water/process waste was placed in the area. The Map entitled "General Plant Layout" produced by Harding ESE and provided to Illinois EPA personnel by Acme in 1992 indicates that the area of the Tar Impoundment was once a "Retention Pond" (Acme). (The General Plant Layout Map is included in this report in Appendix B.) Historical aerial photographs of the site were inspected in an attempt to determine how long the area

was used as a retention pond. The pond/impoundment was not identifiable in an aerial photo of the site from April of 1973. However, the impoundment was visible in an aerial photograph of the site from March of 1986. In fact, the size and shape of the impoundment was very similar to that in the most recent aerial photo, from April of 2002.

The waste material that remains in the Tar Impoundment looks and smells very similar to coal tar. During a field visit to the site in March of 2005, the material was hard and would support the weight of a person walking on its surface. However, during the field investigation in May of 2005, during a warm sunny afternoon, it was noted that the material became more fluid and sticky, and more odors were noticeable in the area. A hand shovel was placed into the tarry material near the middle of the impoundment and the tar was greater than one foot in depth (Willman, Field).

Waste sample X307 was collected from near the center of the impoundment, from 0 –2 inches beneath the surface of the tar. Significant quantities of benzene and several semi-volatile organic compounds were identified through laboratory analysis of sample X307. Concentrations of benzo(a)anthracene, benzo(a)pyrene, benzo(b)fluoranthene, dibenzo(a,h)anthracene, and indeno(1,2,3-cd)pyrene were all greater (some several orders of magnitude) than U.S. EPA Removal Action Levels. The association between types of contaminants identified in X307 and coal tar and coking operations has been well documented by the scientific community.

Illinois EPA's Trimble Pro XR global positioning system was used to delineate the perimeter and area of the tarry material. Based on the GPS data, the perimeter of the Tar Impoundment was determined to be 303.8 meters, and the area covered by the impoundment (as determined by the presence of tar) was 17,228 square feet, or 0.40 acres (Willman, Field).

4.2 French Drain and Discharge Line

The French Drain and Discharge Line source is considered as an “other” source type in accordance with HRS (USEPA, Guidance). The French Drain and Discharge Line source is the combination of the buried French Drain system and underground network of pipes conveying storm water, contents of the French Drain, non-contact cooling water, and other process waters through Outfall #3 and into the Semet-Solvay slip. Waste material came to be located in the French Drain and Discharge line through surface water run-off, shallow groundwater infiltration, and piping from manholes inside process building and in the general areas outside of the buildings. It has been alleged by Illinois EPA and USEPA personnel and not strongly disputed by Acme, that some interconnections between storm water and sanitary sewer lines exist.

The French Drain system was identified during the filed portion of the CA investigation. Two PVC pipe risers were identified on the east side of the facility where Acme representatives had indicated the system was installed. Sample X302 was obtained from one of the “clean-out” riser pipes from the French Drain system. A buried trench system can be followed from the French Drain system to Outfall#3. Along the pathway between the French Drain system and Outfall#3 are two points where the trench system can be accessed from the surface. Both access points to the trench system are near the Light Oil Process Building and front gate of the facility. Sample X206 was obtained from the open trench just west of Light Oil process building. Sample X205 was obtained from Outfall#3, which can be accessed through an opening at the surface. After passing through Outfall#3, wastewater from this source would be directed underneath South Torrence Avenue and in a northeast direction towards the Semet-Solvay Slip. At the slip, the wastewater is released into the environment through a large-diameter metal pipe. Sample X207 was obtained from sediments beneath the mouth of the large-diameter pipe. The French Drain and Discharge source can be characterized by a straight line starting at X302 and connecting through samples X206, X205. Sample X207 is representative of the probable point

of entry (PPE) into a perennial waterway. The French Drain and Discharge source is displayed on Figure 4. The French Drain and Discharge source measures 310 meters in length as determined by using Geographic Information Systems, specifically ESRI ArcMap 9.1 ("desktop GIS"). Based on waste volumes observed in the French Drain clean-outs during the CA sampling event, it is assumed that the waste in the French Drain system is three inches wide and greater than zero in depth.

Contaminant concentrations observed in the French Drain and Discharge source as represented by X302, X205, and X206 are very similar and contain elevated concentrations (greater than RALs for industrial soils) for many of the same contaminants:

benzo(a)anthracene, benzo(a)pyrene, benzo(b)fluoranthene, and dibenzo(a,h)anthracene.

Sample X207 although not considered a part of the French Drain and Discharge source, also contains many of the same contaminants and at similar concentrations as those representing the French Drain and Discharge source.

4.3 Process Waste Pile

The Process Waste Pile source is considered to be chemical waste pile for the purposes of HRS scoring. The Process Waste Pile source is characterized by coal fines, cinders and varying percentages of coal tar or other unidentified process wastes along with small percentages of other fill material such as limestone gravel or brick shards. The Process Waste Pile was placed throughout the facility presumably to fill in low-lying areas, to control surface water run-off, and possibly to control growth of vegetation surrounding the facility. The depth of the Process Waste Pile varies throughout the site as characterized by Geoprobe locations. The depth of fill material was determined to be at least 8 feet deep in all 5 geoprobe locations and identified as deep as 11 feet below ground surface at the location identified as G105.

The extent of Process Waste Pile materials can be identified visually, as throughout most of the facility. However, to be conservative, the extent of Process Waste Pile is defined for the purposes of HRS scoring by samples with similar physical descriptions and the presence of the same contaminants. The samples which share physical and chemical characteristics can be connected by straight lines to determine the lateral extent of contamination. Samples X301, X304, X306, X308, X309 are connected using straight lines to define the lateral extent of the Process Waste Pile. Figure 4 shows the Process Waste Pile source. The area encompassed by the Process Waste Pile is 207,967 square meters, or 51.4 acres as determined by desktop GIS.

Laboratory results for samples X301, X304, X306, X308, X309 are similar. Although the samples contain varying degrees of contamination, they share similar constituents. The presence of several contaminants including benzo(a)anthracene, benzo(a)pyrene, benzo(b)fluoranthene, and dibenzo(a,h)anthracene (some at concentrations greater than USEPA RALs) link the samples and areas in-between as one contiguous source.

5.0 MIGRATION PATHWAYS

The Office of Site Evaluation identifies three migration pathways and one exposure pathway, as identified in CERCLA's Hazard Ranking System, by which hazardous substances may pose threat to human health and/or the environment. Consequently, sites are evaluated on their known or potential impact to these pathways. The pathways evaluated are groundwater migrate, surface water migration, soil exposure, and air migration.

5.1 Groundwater

The Groundwater pathway evaluates aquifers that underlie a source or contain contaminants attributable to the site. No off-site groundwater or drinking water samples were obtained during

the CA . Seven geoprobe borings were conducted on the facility as a part of the CA fieldwork. Material consistent with the Process Waste Pile source was below the water table of the shallow aquifer beneath the site. Geoprobe ground water samples were obtained during the CA at five separate locations. Benzene was identified in several waste samples throughout the site, and was also identified 3 out of 5 geoprobe groundwater sampling locations, at concentrations between 7 and 370 ug/L (the MCL for benzene is 5 ug/L). None of the three sources identified during the CA have liners or any other containment features that would control migration of contaminants from the surface wastes into groundwater.

Research regarding groundwater use in 1990 identified only two residential wells using groundwater from the shallow unconsolidated deposits in a 39-square-mile area around the site (Cravens and Zahn). Cravens and Zahn's conclusions are bolstered by information from ISGS which identifies a total of 15 well records within 2 miles of the site, with all 15 wells having a recorded use of "commercial/industrial". The city of Chicago currently has an ordinance throughout the city that no new drinking water wells may be installed. The presence of groundwater at relatively shallow depths increases the likelihood of close interaction between groundwater and surface water in the area. The interconnection between groundwater and potential surface water impacts can also be established with the French Drain and Discharge source, which drains shallow groundwater and discharges it to the Semet-Solvay slip on the Calumet River.

The flow direction of ground water in the unconsolidated deposits of the Lake Calumet area are connected to surface waters, streams, rivers, lakes, and wetlands (Craven and Zahn). However, Craven and Zahn note that the shallow ground water flow has been highly altered from its original state due to the large amount of fill material brought into the area. Groundwater flow direction in the unconsolidated aquifer beneath the Acme Steel Coke Plant is unknown,

however studies performed at the Interlake property note that flow direction is generally to the southwest (Illinois EPA, Interlake ESI).

5.2 Surface Water

This migration pathway discusses the hazardous substance migration path of the Overland Flow/Flood Component of the Surface Water Pathway. Contamination from this pathway has been documented in sediment sample X207 obtained in the Semet-Solvay slip of the Calumet River. Sample X207 represents the probable point of entry (PPE) for the surface water pathway.

The primary pathway of contaminants into or through surface water at the site defined by surface water run-off which enters into the French Drain on the site which is directed to the Semet-Solvay slip on the Calumet River. Another pathway for contaminants to enter surface water from the site is via the storm water sewers on the site, which connect into Outfall#3 and are directed into the Semet-Solvay slip on the Calumet River. Information in Illinois EPA's files also indicate that some process waters may flow into the storm water sewers at the facility due to historical cross-connections in the system that were never corrected (Sloat). Lastly, surface water run-off that flows off the facility onto Torrence Avenue (east of the site) flows into manholes in the roadway that reportedly discharge into the Calumet River.

Contaminants associated with Coking operations were identified at several points that could be directly linked to the surface water pathway and concentrations observed in sediments in the Semet-Solvay slip:

- Semi-volatile concentrations in the French Drain and Discharge source (samples X302, X206, and X205);

- Surface water run-off from surface/near-surface samples with documented semi-volatile contamination would need to flow only 100 meters overland to enter the French Drain System (X301, X304); and,
- Concentrations of semi-volatile contaminants in shallow groundwater at G101 would likely be captured by the French Drain system located nearby to the east.

Contamination identified at Outfall#3 would only need to travel 340 meters (underground piping) to reach the Semet-Solvay slip, the probable point of entry. Contamination in the Semet-Solvay slip (as documented by sediment sample X207) begins the 15-mile in-water segment of the surface water pathway as identified in HRS scoring procedures (USEPA, Guidance). Figure 5 of this report identifies the PPE and 15-mile target distance limit.

Contamination in the slip beginning at the PPE, would flow 330 meters to the confluence with the Calumet River. Once in the Calumet River, flow travels south for approximately 4,300 meters where a portion of the river flows into Lake Calumet. The Calumet River continues in a southerly direction for approximately 2,300 meters where it joins with the Grand Calumet River and becomes the Little Calumet River. The Little Calumet River which in turn continues in a southwesterly direction for about 800 meters before meandering west through several Chicago suburbs. The 15-mile target distance limit, located just west of Robbins, Illinois ends the in-water segment.

The Calumet River has been identified as a Fishery by the Illinois Department of Natural Resources and is used for recreational purposes (Illinois EPA, Wisconsin ESI). In addition, fishing equipment was found within several feet of sediment sample X207, confirming that individuals are fishing in the area. The National Wetland Inventory Map for the area identifies a wetland adjacent to the Little Calumet River within 9,000 meters of the PPE for the site (U.S. DOI). The wetland has approximately 1,000 meters of frontage on the River and is identified as

a Palustrine forested wetland that is temporarily flooded (U.S. DOI). The area encompassed by the wetland is estimated as approximately 58 acres (U.S. DOI; USGS).

5.3 Soil Exposure

The Soil Exposure Pathway evaluates threats to individuals and sensitive environments exposed to surficial contamination at the site (both on or off the facility). The surface of almost the entire facility is covered with coal fines, cinders and varying percentages of coal tar or other unidentified process wastes and is identified as the Process Waste Pile within the report. To be conservative, the extent of surficial contamination (the Process Waste Pile) at the facility is defined by the area contained within Samples X301, X304, X306, X308, X309. Figure 4 identifies the aerial extent of surficial contamination at the site. The area of surface contamination encompasses 51.4 acres. The site is fenced although it has been cut in several locations and trespassers have been sighted on the property.

The waste present at the surface of the site at the facility was placed there by Acme and its predecessor, Interlake. It is assumed that the materials were spread throughout the property to control vegetation and surface water run-off. Additionally, Interlake owned and operated the property to the west of the facility, and also placed waste of similar characteristics on the land surface in certain areas (Illinois EPA, Wisconsin ESI).

Approximately 3,500 people reside within one mile of the facility (Illinois EPA, Interlake ESI). No residential samples were taken as a part of the CA, and residential samples collected during previous investigations in the area could not attribute low levels of contamination to any one facility. In accordance with information collected from IDNR for the Wisconsin Steel Expanded Site Inspection, sensitive areas within ¼ mile of Acme Steel Coke Plant are not anticipated. The IDNR did note the presence of seven separate species listed on Illinois' Threatened and

Endangered List within ¼ mile of the Wisconsin Steel site, indicating they would be within approximately ½ (or less) of the Acme site. The table below identifies the number of residents within certain distances of the site.

Distance in Miles	Population
0 – 1/4	Unknown
¼ - ½	unknown
½ - 1	3,446
Total	3,446

The number of people was calculated using 2.5 persons per household in County, as established by the U.S. Census Bureau. The average persons per home in County, is not know, therefore the same 2.50 average was applied.

5.4 Air Route

During the course of the CA there were no formal air samples collected. There are no records, reports, or complaints of air releases from the site. Based on the analytical results of soil and waste material samples collected during the CA, the potential for wind to carry particulates off the property is possible. In addition, due to sparse vegetation in many areas of the site, any traffic over such areas raise dust when dry. The nearest resident to the site is adjacent to the site towards the south. There are no employees currently working at the site. The table below identifies the approximate number of individuals potentially exposed to air-bourne particulates from the site.

Distance in Miles	Population
0 – 1/4	Unknown
¼ - ½	unknown
½ - 1	3,446
1 – 2	10,000
2 – 3	unknown
3 - 4	unknown
Total	3,446

The number of people was calculated using 2.5 persons per household in County, as established by the U.S. Census Bureau. The average persons per home in County, is not know, therefore the same 2.50 average was applied.

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Figures

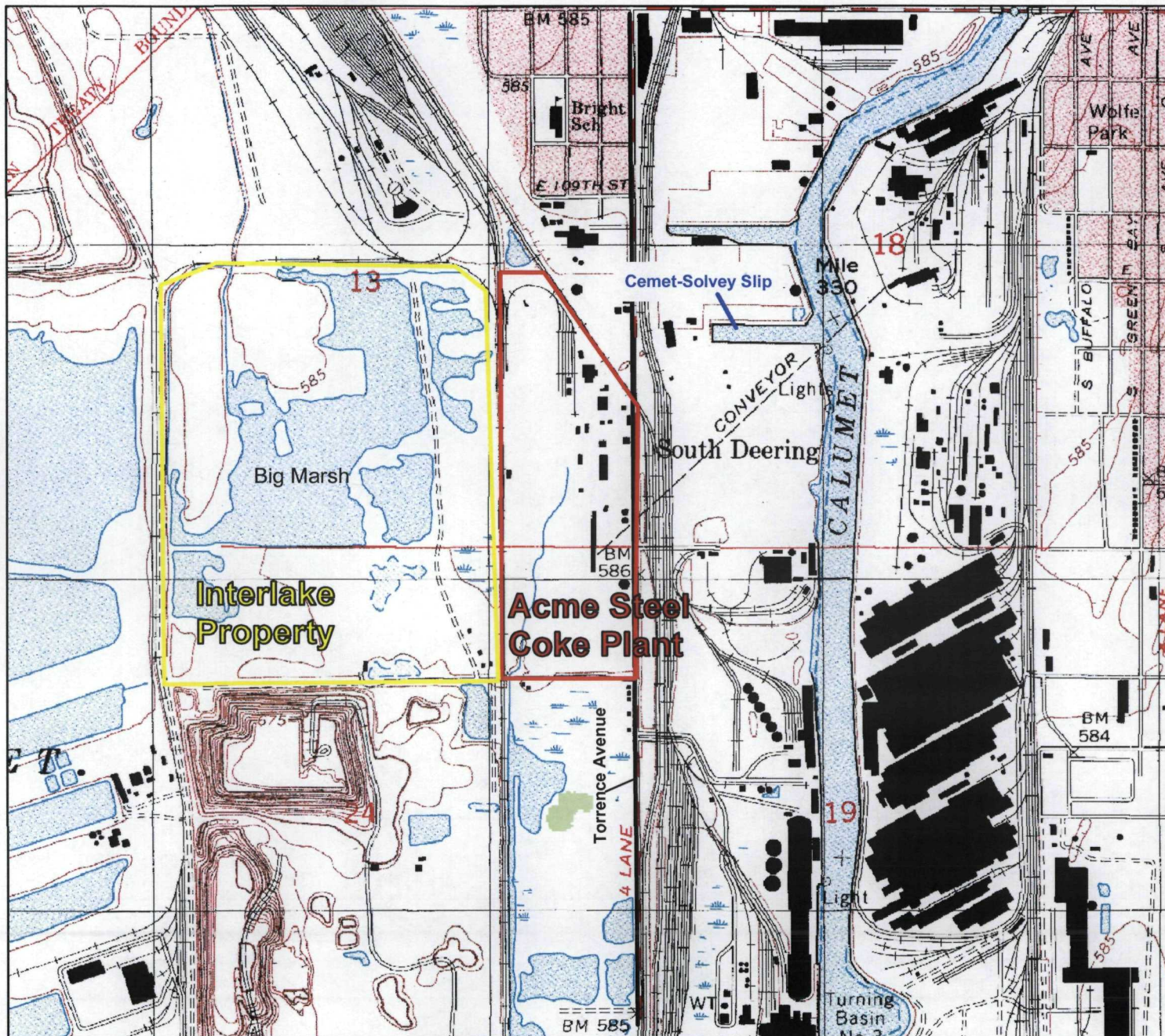


Figure 1
Acme Steel Coke Plant
Site Location



Figure 2
Acme Steel Coke Plant
Combined Assessment
Waste and Sediment Sampling Locations



Legend

- Waste Sample Location
- Sediment Sample Locations
- Facility Boundary

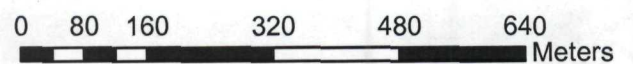
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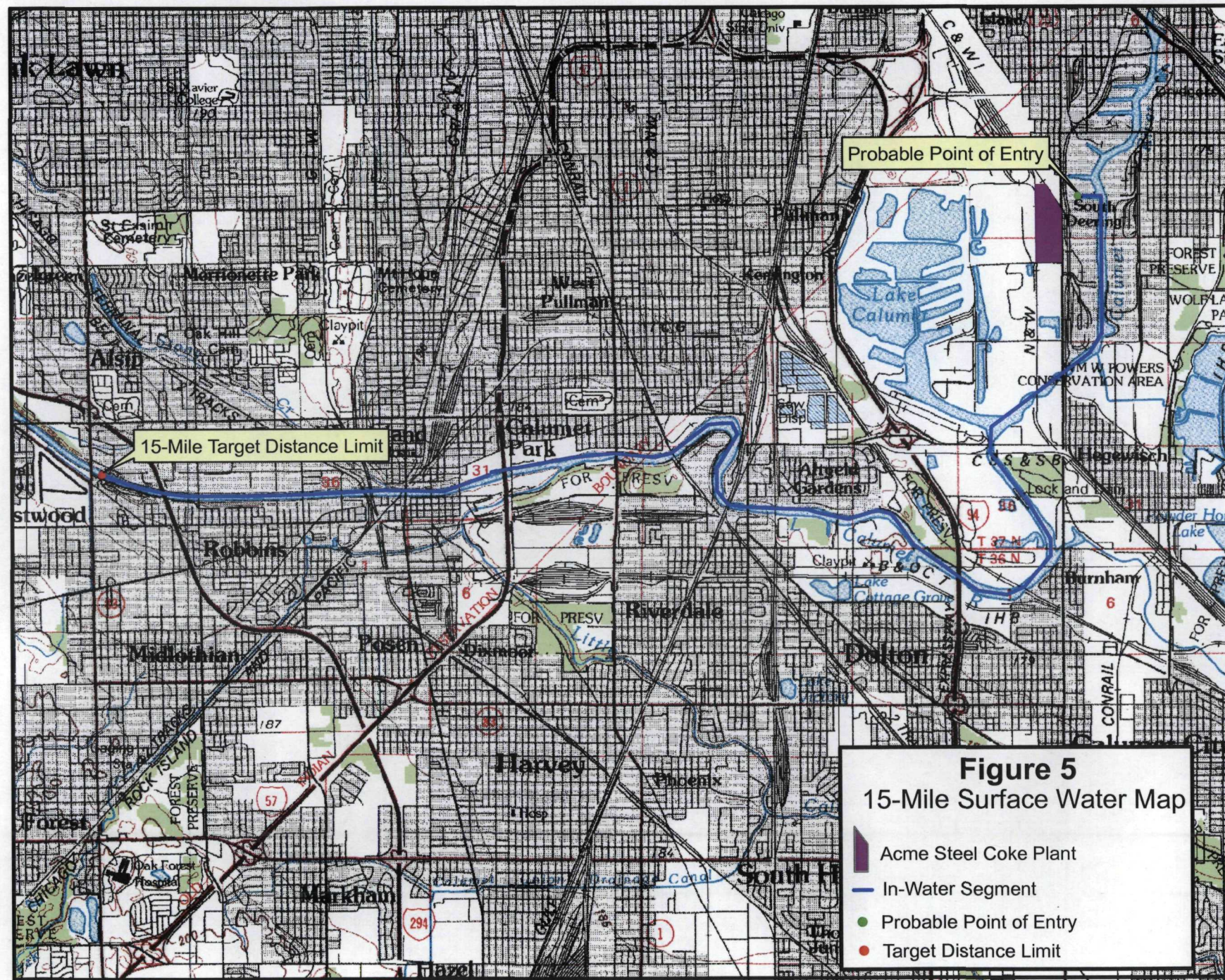
Figure 4
Acme Steel Coke Plant
 Combined Assessment
 HRS Source Identification Map



Legend

- Process Waste Pile
- French Drain and Discharge Line
- Tar Impoundment
- Facility Boundary





0 0.5 1 2 3 4 Miles



Tables

Table 1
Sample Information

Sample	Type	Sample / Location Description	Analysis *
X301	Waste	Collected south of Light Oil Processing Facility in area of obvious spillage near piping . Area had strong smell of petroleum. X301 collected with stainless steel trowel from geoprobe core from 1 – 2 feet BGS in black cinders with a small % of red brick and gravel	VOC, SEMI, PEST/PCB
X302	Waste	Collected from vertical PVC pipe (12" in diameter) protruding from the ground on the east side of facility. It appears that the pipe is a pump-out location for the french drain system. Sample X302 collected with a stainless steel auger and trowel approximately 5 feet BGS on top of waste in bottom of PVC pipe . Waste was approximately 5" deep and consists of black tar and limestone gravel.	VOC, SEMI, PEST/PCB
X303	Waste	Sample X303 obtained from 0 – 4" BGS in black gravel and cinders with stainless steel trowel. Location is north of process building where vandals had broken open electric transformers and ground appeared to be stained from petroleum products.	TM, VOC, SEMI, PEST/PCB
X304	Waste	Obtained with a stainless steel trowel from 0 – 8" BGS in area east of abandoned tar tanks where site run-off would flow to French drain system and off-site through a breach in concrete fence. Samples contained coal fines, tar , and small percentage of gravel	TM, VOC, SEMI, PEST/PCB
X305	Waste	Collected from what appeared to be former coal tar processing area in center of facility. Sample obtained with stainless steel trowel from 6" BGS in blue-green discolored coal fines and tar	TM, VOC, SEMI, PEST/PCB
X306	Waste	Sample X306 collected with stainless steel trowel on SE corner of facility near settling basin. Collected from 9" BGS in coal fines	TM, VOC, SEMI, PEST/PCB
X307	Waste	Sample X307 collected with stainless steel trowel in middle of tar pit located on SW side of facility. Sample collected in coal tar 0 – 2" BGS	TM, VOC, SEMI, PEST/PCB
X308	Waste	Collected with stainless steel trowel in southwest portion of site near historic surface water pathway. Sample X308 obtained at 13" BGS in black coal fines	TM, VOC, SEMI, PEST/PCB
X309	Waste	Sample X309 collected with stainless steel trowel on NW corner of facility near pond. Collected from 9" BGS in coal fines with some slag	TM, VOC, SEMI, PEST/PCB
X310	Waste	Sample X310 collected on NW corner of facility south of pond. Collected with stainless steel trowel from 2 – 6" BGS in large area of coal fines	TM, VOC, SEMI, PEST/PCB
X311	Waste	Collected approximately 5' west of historic tar tank location in eastern portion of facility. Sample X311 obtained with stainless steel trowel from 0 - 3" in coal tar and coal fines .	TM, VOC, SEMI, PEST/PCB
X312	Waste	Collected just outside of drain from containment wall around sulfuric acid tank. Sampled with stainless steel trowel from 0 – 6" BGS in silt, coal fines and white paste .	TM, VOC, SEMI, PEST/PCB
X313	Waste	Duplicate of X312	TM, VOC, SEMI, PEST/PCB

Sample	Type	Sample / Location Description	Analysis *
X314	Waste	Sample X314 obtained with stainless steel trowel south of coke oven and west of wharf. Sampled from 5 – 6" BGS in coal fines	TM, VOC, SEMI, PEST/PCB
X315	Waste	Sample X315 collected with stainless steel trowel in NW corner of processing area where diesel fuel reportedly had occurred 1 – 2 years prior to sampling. Area had diesel fuel smell. Sampled from 3 – 4" BGS in coal fines with fuel smell.	TM, VOC, SEMI, PEST/PCB
X201	Sediment	Obtained south of site on southwest corner where historic drainage way flowed off of the facility. Sample X201 collected with a stainless steel auger and trowel from 6 – 12" in black organic silt. Area water-logged but little surface water present.	TM, VOC, SEMI, PEST/PCB
X202	Sediment	Collected at the farthest southern point where surface water present along pathway that once drained off-site. X202 collected with a stainless steel auger and trowel from 1 – 6" BGS in black silt and coal fines. Sample in area with 6" of water	TM, VOC, SEMI, PEST/PCB
X203	Sediment	Collected at the northern end of the wetland along pathway where surface water once drained off-site. on the site. X203 collected from 1 – 6" BGS in black silt and coal fines. Sample collected with a stainless steel auger and trowel in area with 3 - 4" of water	TM, VOC, SEMI, PEST/PCB
X204	Sediment	Duplicate of X203.	TM, VOC, SEMI, PEST/PCB
X205	Waste	Collected from 7-foot deep concrete trench running beneath facility in northeast portion of facility identified previously as "Outfall 3". X205 from 0 – 7" in tarry silt and gravel. Sample collected with a stainless steel auger and trowel. Water in trench 6" deep with sheen. Sediments are 6 – 7" deep.	TM, VOC, SEMI, PEST/PCB
X206	Waste	Collected from concrete 4-foot deep trench running beneath facility in northeast portion of facility just west of light oil process building. Trench runs toward Outfall 3. Sample X206 from 4 – 8" in black sediment with strong coal tar odor. silt and gravel. Sample collected with a stainless steel auger and trowel. Water in trench has sheen. Sediments are 8" deep.	TM, VOC, SEMI, PEST/PCB
X207	Sediment	Collected from southwestern corner of Semet-Solvay Slip on East side of Torrence Avenue. Sampling location at base of pipe leading from the facility that reportedly carried process water and non-contact cooling water. Sample X207 collected from 4 – 8" beneath sediment surface. Oil bubbles surfaced to the top of 3' of water during sampling. Sampled black silt with petroleum odor with a stainless steel auger and trowel.	TM, VOC, SEMI, PEST/PCB
G101	Ground water	Obtained with geoprobe due south of light oil process building, location screened from 8 to 12 feet bgs.	TM, VOC, SEMI, PEST/PCB
G102	Ground water	Obtained with geoprobe south-southwest of WSAC basin and east of cooling tower (on east side of facility. Location screened from 8 – 12 feet bgs.	TM, VOC, SEMI, PEST/PCB
G103	Ground water	Duplicate of G103	TM, VOC, SEMI, PEST/PCB
G104	Ground water	Obtained with geoprobe southwest of sulfuric acid area and south, southeast of coke battery. Location screened from 8 – 12 feet bgs.	TM, VOC, SEMI, PEST/PCB
G105	Ground water	Obtained with geoprobe from former coal tar processing area. Location screened from 8 – 12 feet bgs	Cyanide, VOC, SEMI, PEST/PCB

Sample	Type	Sample / Location Description	Analysis *
G106	Liquid Waste	Obtained with geoprobe north of tar pits and west of KIPIN area. Location screened from 4 – 8 feet bgs	Cyanide, VOC, SEMI, PEST/PCB

- * TM - Total Metals
 VOC - Volatile Organic Compounds
 SEMI – Semi-volatile Organic Compounds
 PEST/PCB – Pesticides and Polychlorinated Biphenol Compounds

TABLE 2
Acme Steel Coke Plant
Waste Samples
Inorganic Analysis Results mg/kg

Inorganic Compound	Removal Action Levels in mg/kg	X303 waste mg/kg		X304 waste mg/kg		X305 waste mg/kg		X306 waste mg/kg		X307 waste mg/kg		X308 waste mg/kg		X309 waste mg/kg		X310 waste mg/kg		X311 waste mg/kg		X312 waste mg/kg		X313 waste mg/kg		X314 waste mg/kg		X315 waste mg/kg	
		Result	Flag	Result	Flag	Result	Flag	Result	Flag	Result	Flag	Result	Flag	Result	Flag	Result	Flag	Result	Flag	Result	Flag	Result	Flag	Result	Flag	Result	Flag
Aluminum	1000000	18000		3800		6500		3020	J	310		3240	J	5090	J	1610	J	1800		640		660		10100	J	570	
Antimony	NA	2.1	U	2.5	U	2.6	U	7	U	0.80	J	6.6	U	7.7	U	6.8	U	0.47	J	4.0		6.1		6.9	U	0.58	J
Arsenic	6100	5.7		7.8		6.5		7.9		3.5		10.3		17.2		7.5		2.7		63		140		19.9		2.5	
Barium	1000000	440		140		530		75.2		11		66.7		107		81.1		130		79		140		238		29	
Beryllium	130	3.7		0.73		0.60		0.92		0.11	J	0.66		1.6		0.88		0.24	J	0.19	J	0.29	J	2.7		0.86	
Boron	10000000	35		16		19				3.8	J							6.6		9.5		11				5.4	J
Cadmium	10000	2.4		1.3		0.26	U	0.58	U	1.4		0.55	U	0.76	J+J	0.57	U	1.0		0.27	U	0.28	U	7.1		0.95	
Calcium	NA	80000		4300		6000		12000	J	2300		14800	J	6040	J	1600	J	3600		52000		27000		48800	J	1500	
Chromium	100000 ²	28		22		29		16.1		3.6		18.7		14.4		6.4		8.7		11		12		36.7		6.5	
Cobalt	1000000	2.9		3.3		2.2		5.8	U	0.43	J	5.5	U	6.4	U	5.7	U	0.80		1.6		2.1		5.8	U	2.8	
Copper	820000	510		28		16		45.8		10		35.3		26.8		18.8		10		38		66		46		14	
Cyanide, Total	NA	77		160		180		2.9	U	35		3.3		3.3	U	2.9	U	14		110		110		16.8		1.1	
Iron	10000000	31000		26000		30000		22800		1900		39500		13700		9200		6900		13000		14000		48600		3500	
Lead	NA	380		120		86		83.8		73		81.3		81.4	J-	7.4	J-	59		42		59		1130		16	
Magnesium	NA	20000		1800		1200		3700	J	220		3970	J	1830	J	570	UJ	1200		1100		1200		8280	J	630	
Manganese	470000	1300		280		160		551		59		729		223		50.9		160		110		110		4190		58	
Mercury	6100	23		0.48		6.5		0.64		5.2		0.94		2.9		0.12	U	0.043		0.21		0.29		18.8		0.029	
Nickel	410000	15		12		9.4		13.6		2.0		14.4		13.3		9.2		6.0		9.3		10		18.3		19	
Potassium	NA	2000		540		420		419	J	49	J	532	J	654		218	J	120		230		200		1310		86	
Selenium	100000	1.5		2.0		1.3	U	4.1	U	2.5		3.8	U	4.5	U	4	U	0.92	J	0.63	J	1.8		4	U	1.4	
Silver	100000	0.53	U	0.14	J	0.64	U	1.2	UJ	0.71	U	1.1	UJ	1.3	UJ	1.1	UJ	0.52	U	0.16	J	0.46	J	1.2	J+J-	0.57	U
Sodium	NA	1300		390		1700		262	J	140	U	310	J	333	J	101	J	440		130	U	140	U	1340		110	U
Strontium	1000000	230		68		260				6.8								66		49		49				26	
Thallium	NA	1.1	U	1.2	U	1.3	U	2.9	U	1.5		2.7	U	3.2	U	2.9	U	1.0	U	1.3	U	1.4	U	3.6	J+J-	1.1	U
Vanadium	140000	22		17		17		14.1		2.0		14		17.8		14.5		4.8		6.4		8.6		15.7		42	
Zinc	1000000	660		390		75		154		170		255		143		13.5	J-	120		150		160		3160		58	

Notes 1 United States Environmental Protection Agency Emergency Removal Guidelines (Removal Action Levels) for Industrial Properties in mg/kg.

2 Removal Action Level for Chromium IV

3 NA - indicates no Removal Action Level is established for Compound

4 J Result is an estimated quantity

5 J+ Result is an estimated quantity, but the result may be biased high

6 J- Result is an estimated quantity, but the result may be biased low

7 U Result was analyzed for, but not detected at concentrations above sample quantitation limit

8 UJ Result was analyzed for, but not detected at concentrations above the approximate sample quantitation limit

TABLE 3
Acme Steel Coke Plant
Waste Analytical Results
TCL Organic Compounds (mg/kg)

Volatile Compound	United States EPA Removal Action Levels ¹ mg/kg	X301 Soil mg/Kg		X302 Soil mg/Kg		X303 Soil mg/Kg		X304 Soil mg/Kg		X305 Soil mg/Kg		X306 Soil mg/Kg		X307 Soil mg/Kg	
		Result	Flag	Result	Flag	Result	Flag	Result	Flag	Result	Flag	Result	Flag	Result	Flag
1,1,1,2-Tetrachloroethane	22000	0.11	U	3.1	U	0.0058	U	0.13	U	1.3	U			3.1	U
1,1,1-Trichloroethane	720000	0.056	U	1.6	U	0.0058	U	0.063	U	0.65	U	0.012	U	1.5	U
1,1,2,2-Tetrachloroethane	2900	0.056	U	1.6	U	0.0058	U	0.063	U	0.65	U	0.012	U	1.5	U
1,1,2-Trichloro-1,2,2-trifluoro	1000000											0.012	U		
1,1,2-Trichloroethane	10000	0.056	U	1.6	U	0.0058	U	0.063	U	0.65	U	0.012	U	1.5	U
1,1'-Biphenyl	10000000											24	U		
1,1-Dichloroethane	1000000	0.056	U	1.6	U	0.0058	U	0.063	U	0.65	U	0.012	U	1.5	U
1,1-Dichloroethene	950	0.056	U	1.6	U	0.0058	U	0.063	U	0.65	U	0.012	U	1.5	U
1,1-Dichloropropene	NA	0.056	U	1.6	U	0.0058	U	0.063	U	0.65	U			1.5	U
1,2,3-Trichlorobenzene	NA	0.11	U	3.1	U	0.0058	U	0.13	U	1.3	U			3.1	U
1,2,3-Trichloropropane	82	0.11	U	3.1	U	0.0058	U	0.13	U	1.3	U			3.1	U
1,2,4-Trichlorobenzene	200000	0.11	U	3.1	U	0.0058	U	0.13	U	1.3	U	0.012	U	3.1	U
1,2,4-Trimethylbenzene	1000000	3.3		3.8		0.0058	U	0.35		1.7				4	
1,2-Dibromo-3-chloropropane	410	0.11	U	3.1	U	0.0058	U	0.13	U	1.3	U	0.012	U	3.1	U
1,2-Dibromoethane (EDB)	6.7	0.11	U	3.1	U	0.0058	U	0.13	U	1.3	U	0.012	U	3.1	U
1,2-Dichlorobenzene	1000000	0.11	U	3.1	U	0.0058	U	0.13	U	1.3	U	0.012	U	3.1	U
1,2-Dichloroethane	6300	0.056	U	1.6	U	0.0058	U	0.063	U	0.65	U	0.012	U	1.5	U
1,2-Dichloropropane	8400	0.056	U	1.6	U	0.0058	U	0.063	U	0.65	U	0.012	U	1.5	U
1,3,5-Trimethylbenzene	1000000	2.5		3.1	U	0.0058	U	0.27		1.3	U			3.1	U
1,3-Dichlorobenzene	1000000	0.11	U	3.1	U	0.0058	U	0.13	U	1.3	U	0.012	U	3.1	U
1,3-Dichloropropane	3300	0.056	U	1.6	U	0.0058	U	0.063	U	0.65	U	0.012	U	1.5	U
1,4-Dichlorobenzene	24000	0.11	U	3.1	U	0.0058	U	0.13	U	1.3	U			3.1	U
2,2-Dichloropropane	NA	0.056	U	1.6	U	0.0058	U	0.063	U	0.65	U	24	U	1.5	U
2,2-oxybis (1-chloropropane)	NA	1.9	U	13	U	3.7	U	24	U	12	U	60	U	64	U
2,4,5-Trichlorophenol	1000000	3.7	U	26	U	7.3	U	47	U	25	U	24	U	130	U
2,4,6-Trichlorophenol	52000	3.7	U	26	U	7.3	U	47	U	25	U	24	U	130	U
2,4-Dichlorophenol	61000	3.7	U	26	U	7.3	U	47	U	25	U	24	U	130	U
2,4-Dimethylphenol	410000	3.7	U	26	U	7.3	U	20	J	25	U	60	U	110	J
2,4-Dinitrophenol	41000	7.5	U	53	U	15	U	95	U	50	U	24	U	260	U
2,4-Dinitrotoluene	41000	1.9	U	13	U	3.7	U	24	U	12	U	24	U	64	U
2,6-Dinitrotoluene	20000	1.9	U	13	U	3.7	U	24	U	12	U	0.012	U	64	U
2-Butanone (MEK)	1000000	0.11	U*	3.1	U*	0.0058	U	0.13	U*	1.3	U*	24	U	3.1	U*
2-Chloronaphthalene	NA	1.9	U	13	U	3.7	U	24	U	12	U	24	U	64	U
2-Chlorophenol	100000	1.9	U	13	U	3.7	U	24	U	12	U			64	U
2-Chlorotoluene	NA	0.056	U	1.6	U	0.0058	U	0.063	U	0.65	U	0.012	U	1.5	U
2-Hexanone	NA	0.11	U	3.1	U	0.0058	U	0.13	U	1.3	U	24	U	3.1	U
2-Methylnaphthalene	NA	6.8		150	J	8.7		1600		74		24	U	4300	
2-Methylphenol (o-cresol)	1000000	1.9	U	13	U	3.7	U	13	J	12	U	60	U	61	J
2-Nitroaniline	1200	1.9	U	13	U	3.7	U	24	U	12	U	24	U	64	U
2-Nitrophenol	NA	3.7	U	26	U	7.3	U	47	U	25	U	24	U	130	U
3,3-Dichlorobenzene	NA	1.9	U	13	U	3.7	U	24	U	12	U	60	U	64	U
3-Nitroaniline	61000	3.7	U	26	U	7.3	U	47	U	25	U	0.0039	U	130	U
4,4'-DDD	NA	0.038	U	0.16	U	0.038	U	0.088		1		0.0039	U	1	
4,4'-DDE	NA	0.038	U	0.16	U	0.038	U	0.062	U	0.16	U	0.0012	J	0.76	U
4,4'-DDT	NA	0.038	U	0.16	U	0.038	U	0.062	U	0.16	U	60	U	0.76	U
4,6 Dinitro 2-methylphenol	NA	3.7	U	26	U	7.3	U	47	U	25	U	24	U	130	U
4-Bromophenyl phenyl ether	1000000	1.9	U	13	U	3.7	U	24	U	12	U	24	U	64	U
4-Chloro-3-methylphenol	NA	3.7	U	26	U	7.3	U	47	U	25	U	24	UJ	130	U
4-Chloroaniline	82000	7.5	U	53	U	15	U	95	U	50	U	24	U	260	U
4-Chlorophenyl phenyl ether	NA	1.9	U	13	U	3.7	U	24	U	12	U			64	U
4-Chlorotoluene	NA	0.056	U	1.6	U	0.0058	U	0.063	U	0.65	U	0.012	U	1.5	U
4-Methyl-2-pentanone (MIBK)	NA	0.11	U	3.1	U	0.0058	U	0.13	U	1.3	U	24	U	3.1	U
4-Methylphenol (m/p-cresol)	100000	0.51	J	13	U	0.85	J	22	J	12	U	60	U	240	
4-Nitroaniline	61000	3.7	U	26	U	7.3	U	47	U	25	U	60	U	130	U
4-Nitrophenol	1000000	7.5	U	53	U	15	U	95	U	50	U	7.9	J	260	U
Acenaphthene	1000000	0.95		96		0.84		2200		14		16	J	4800	
Acenaphthylene	NA	7.8		980		15		1700		39		0.012	U	15000	
Acetone	2000000	0.23	U	6.2	U	0.0074		0.25	U	2.6	U	24	U	6.1	U
Acetophenone	1000000											0.002	U		

TABLE 3
Acme Steel Coke Plant
Waste Analytical Results
TCL Organic Compounds (mg/kg)

Volatile Compound	United States EPA Removal Action Levels ¹ mg/kg	X301 Soil mg/Kg		X302 Soil mg/Kg		X303 Soil mg/Kg		X304 Soil mg/Kg		X305 Soil mg/Kg		X306 Soil mg/Kg		X307 Soil mg/Kg	
		Result	Flag	Result	Flag	Result	Flag	Result	Flag	Result	Flag	Result	Flag	Result	Flag
Aldrin	34	0.038	U	0.16	U	0.038	U	0.062	U	0.16	U	0.002	U	0.76	U
alpha-BHC	NA	0.038	U	0.16	U	0.038	U	0.062	U	0.16	U	0.002	U	0.76	U
alpha-Chlordane	NA	0.038	U	0.16	U	0.038	U	0.062	U	0.16	U	19	J	1.5	
Anthracene	1000000	6.9		920		5.3		3300		43		0.039	U	13000	
Aroclor-1016	1400	0.037	U	0.77	U	0.038	U	0.061	U	0.16	U	0.08	U	0.37	U
Aroclor-1221	NA	0.037	U	0.77	U	0.038	U	0.061	U	0.16	U	0.039	U	0.37	U
Aroclor-1232	NA	0.037	U	0.77	U	0.038	U	0.061	U	0.16	U	0.039	U	0.37	U
Aroclor-1242	NA	0.037	U	0.77	U	0.038	U	0.061	U	0.16	U	0.039	U	0.37	U
Aroclor-1248	NA	0.037	U	0.77	U	0.038	U	0.1		0.16	U	0.039	U	0.37	U
Aroclor-1254	410	0.037	U	0.77	U	0.038	U	0.061	U	0.16	U	0.039	U	0.37	U
Aroclor-1260	NA	0.13		0.77	U	0.095		0.061	U	0.16	U	24	R	0.37	U
Atrazine	2600											24	UJ		
Benzaldehyde	1000000											0.012	U		
Benzene	200000	10		5.5		0.0058	U	0.31		0.33	U			7.7	
Benzidine	2.5	7.5	U	53	U	15	U	95	U	50	U	81		260	U
Benzo(a)anthracene	780	36		1000		9.4		3400		58		130		9700	
Benzo(a)pyrene	78	47		810		13		2000		33		130		8300	
Benzo(b)fluoranthene	780	52		910		16		2600		53		69	J	8600	
Benzo(g,h,i)perylene	NA	42		500		17		900		21		93	J	5200	
Benzo(k)fluoranthene	7800	34		410		6		1100		28				3900	
Benzoic acid	1000000	19	U	130	U	37	U	240	U	120	U			640	U
Benzyl alcohol	1000000	3.7	U	26	U	7.3	U	47	U	25	U	0.002	U	130	U
beta-BHC	NA	0.038	U	0.16	U	0.038	U	0.062	U	0.16	U	24	U	0.76	U
bis(2-Chloroethoxy)methane	NA	1.9	U	13	U	3.7	U	24	U	12	U	24	U	64	U
bis-(2-Chloroethyl) ether	520	1.9	U	13	U	3.7	U	24	U	12	U	24	U	64	U
Bis(2-ethylhexyl)phthalate	41000	1.9	U	13	U	3.7	U	24	U	12	U			64	U
Bromobenzene	NA	0.11	U	3.1	U	0.0058	U	0.13	U	1.3	U			3.1	U
Bromochloromethane	NA	0.11	U	3.1	U	0.0058	U	0.13	U	1.3	U	0.012	U	3.1	U
Bromodichloromethane	5200	0.11	U	3.1	U	0.0058	U	0.13	U	1.3	U	0.012	U	3.1	U
Bromoform	72000	0.11	U	3.1	U	0.0058	U	0.13	U	1.3	U	0.012	U	3.1	U
Bromomethane	29000	0.11	U	3.1	U	0.0058	U	0.13	U	1.3	U	24	U	3.1	U
Butyl benzyl phthalate	1000000	1.9	U	13	U	3.7	U	24	U	12	U	24	U	64	U
Caprolactam	1000000											8	J		
Carbazole	29000	2.9		440		3	J	1500		13		0.012	U	5900	
Carbon Disulfide	1000000	0.11	U	3.1	U	0.0058	U	0.13	U	1.3	U	0.012	U	3.1	U
Carbon Tetrachloride	4400	0.056	U*	1.6	U*	0.0058	U	0.063	U*	0.65	U*	0.012	U	1.5	U*
Chlorobenzene	410000	0.056	U	1.6	U	0.0058	U	0.063	U	0.65	U	0.012	U	1.5	U
Chloroethane	1000000	0.11	U	3.1	U	0.0058	U	0.13	U	1.3	U	0.012	U	3.1	U
Chloroform	94000	0.056	U	1.6	U	0.0058	U	0.063	U	0.65	U	0.012	U	1.5	U
Chloromethane	44000	0.11	U	3.1	U	0.0058	U	0.13	U	1.3	U	81		3.1	U
Chrysene	78000	47		940		9.3		3200		58		0.012	U	9600	
cis-1,2-Dichloroethene	200000	0.056	U	1.6	U	0.0058	U	0.063	U	0.65	U	0.012	U	1.5	U
cis-1,3-Dichloropropene	NA	0.056	U	1.6	U	0.0058	U	0.063	U	0.65	U	0.012	U	1.5	U
cyclohexane	NA											0.002	U		
delta-BHC	NA	0.038	U	0.16	U	0.038	U	0.062	U	0.16	U	28	J	0.76	U
Dibenzo(a,h)anthracene	78	16		130		3.1		220		6.4		6	J	1100	
Dibenzofuran	82000	4.5		750		5.2		2400		45		0.012	U	10000	
Dibromochloromethane	NA	0.11	U	3.1	U	0.0058	U	0.13	U	1.3	U			3.1	U
Dibromomethane	NA	0.11	U	3.1	U	0.0058	U	0.13	U	1.3	U			3.1	U
Dichlorodifluoromethane	1000000	0.11	U	3.1	U	0.0058	U	0.13	U	1.3	U	0.012	U	3.1	U
Dieldrin	36	0.038	U	0.16	U	0.038	U	0.062	U	0.16	U	0.0039	J	0.76	U
Diethyl phthalate	1000000	1.9	U	13	U	3.7	U	24	U	12	U	24	U	64	U
Dimethyl phthalate	1000000	1.9	U	13	U	3.7	U	24	U	12	U	24	U	64	U
Di-n-butyl phthalate	NA	1.9	U	13	U	3.7	U	24	U	12	U	24	U	64	U
Di-n-octyl phthalate	410000	1.9	U	13	U	3.7	U	24	U	12	U	24	U	64	U
Endosulfan I	120000	0.038	U	0.16	U	0.038	U	0.062	U	0.16	U	0.002	U	0.76	U
Endosulfan II	NA	0.038	U	0.16	U	0.038	U	0.062	U	0.16	U	0.0039	U	0.76	U
Endosulfan sulfate	NA	0.038	U	0.16	U	0.038	U	0.062	U	0.16	U	0.0039	U	0.76	U
Endrin	6100	0.038	U	0.16	U	0.038	U	0.062	U	0.16	U	0.018	J	0.76	U

TABLE 3
Acme Steel Coke Plant
Waste Analytical Results
TCL Organic Compounds (mg/kg)

Volatile Compound	United States EPA Removal Action Levels ¹ mg/kg	X301 Soil mg/Kg		X302 Soil mg/Kg		X303 Soil mg/Kg		X304 Soil mg/Kg		X305 Soil mg/Kg		X306 Soil mg/Kg		X307 Soil mg/Kg	
		Result	Flag	Result	Flag	Result	Flag	Result	Flag	Result	Flag	Result	Flag	Result	Flag
Endrin aldehyde	NA	0.038	U	0.16	U	0.038	U	0.062	U	0.16	U	0.0098	J	0.76	U
Endrin ketone	NA	0.038	U	0.16	U	0.038	U	0.062	U	0.16	U	0.14	J	0.76	U
Ethylbenzene	1000000	5.1		2.3		0.0058	U	0.069		0.33	U	0.012	U	0.77	U
Fluoranthene	820000	53		2500		15		11000		75		130		34000	
Fluorene	820000	1.7		910		1.5		3600		50		6.5	J	12000	
gamma-BHC (Lindane)	NA	0.038	U	0.16	U	0.038	U	0.062	U	0.16	U	0.002	U	0.76	U
gamma-Chlordane	NA	0.038	U	0.16	U	0.038	U	0.28		0.16	U	0.073	J	1.7	
Heptachlor	130	0.038	U	0.16	U	0.038	U	0.062	U	0.16	U	0.002	U	0.76	U
Heptachlor epoxide	63	0.038	U	0.16	U	0.038	U	0.062	U	0.16	U	0.0076	J	0.76	U
Hexachlorobenzene	360	0.75	U	5.3	U	1.5	U	9.5	U	5	U	24	U	26	U
Hexachlorobutadiene	7300	0.11	U	3.1	U	0.0058	U	0.13	U	1.3	U	24	U	3.1	U
Hexachlorocyclopentadiene	140000	7.5	U	53	U	15	U	95	U	50	U	24	U	260	U
Hexachloroethane	410000	1.9	U	13	U	3.7	U	24	U	12	U	24	U	64	U
Indeno(1,2,3-cd)pyrene	780	35		460		12		930		17		98		4600	
Isophorone	600000	1.9	U	13	U	3.7	U	24	U	12	U	24	U	64	U
Isopropylbenzene	NA	0.5		3.1	U	0.0058	U	0.13	U	1.3	U	0.012	U	3.1	U
m,p-xylene	10000000	10		6.4		0.012	U	0.62		0.65	U			5.8	
Methoxychlor	100000	0.19	U	0.77	U	0.19	U	0.3	U	0.8	U	0.02	U	3.7	U
Methylene chloride	76000	0.11	U	3.1	U	0.014		0.13	U	1.3	U	0.017	J	3.1	U
Methyl acetate	1000000											0.012	U		
Methyl-tert-butyl-ether (MTBE)	NA	0.11	U	3.1	U	0.0058	U	0.13	U	1.3	U	0.012	U	3.1	U
Methylcyclohexane	NA											0.012	U		
Naphthalene	820000	32		3700		55		4900		190		24		44000	
n-Butylbenzene	NA	0.056	U	1.6	U	0.0058	U	0.063	U	0.65	U			1.5	U
Nitrobenzene	10000	0.37	U	2.6	U	0.73	U	4.7	U	2.5	U	24	U	13	U
n-Nitroso-di-n-propylamine	82	1.9	U	13	U	3.7	U	24	U	12	U	24	U	64	U
n-Nitrosodiphenylamine	120000	1.9	U	13	U	3.7	U	24	U	12	U	24	U	64	U
n-Propylbenzene	NA	0.11	U	3.1	U	0.0058	U	0.13	U	1.3	U			3.1	U
o-xylene	10000000	2.8		2.4		0.0058	U	0.2		0.33	U			2.1	
Pentachlorophenol	4800	7.5	U	53	U	15	U	95	U	50	U	60	U	260	U
Phenanthrene	NA	22		3300		14		13000		190		50		49000	
Phenol	1000000	0.37	J	3	J	1.1	J	15	J	12	U	24	U	180	
p-Isopropyltoluene	NA	0.11	U	3.1	U	0.0058	U	0.13	U	1.3	U			3.1	U
Pyrene	610000	45		2100		9.8		9200		56		100	J	31000	
sec-Butylbenzene	200000	0.056	U	1.6	U	0.0058	U	0.063	U	0.65	U			1.5	U
Styrene	1000000	0.056	U	1.6	U	0.0058	U	0.14		0.65	U	0.012	U	2.6	
tert-Butylbenzene	2000000	0.056	U	1.6	U	0.0058	U	0.063	U	0.65	U			1.5	U
Tetrachloroethene	11000	0.056	U	1.6	U	0.0058	U	0.063	U	0.65	U	0.012	U	1.5	U
Toluene	1000000	0.47		3.9		0.0058	U	0.41		0.33	U	0.012	U	5.2	
Toxaphene	520	0.37	U	1.5	U	0.38	U	0.61	U	1.6	U	0.2	U	7.5	U
trans-1,2-Dichloroethene	410000	0.056	U	1.6	U	0.0058	U	0.063	U	0.65	U	0.012	U	1.5	U
trans-1,3-Dichloropropene	NA	0.056	U	1.6	U	0.0058	U	0.063	U	0.65	U	0.012	U	1.5	U
Trichloroethene	52000	0.028	U	0.78	U	0.0058	U	0.031	U	0.33	U	0.012	U	0.77	U
Trichlorofluoromethane	1000000	0.11	U	3.1	U	0.0058	U	0.13	U	1.3	U	0.012	U	3.1	U
Vinyl Chloride	300	0.028	U	0.78	U	0.0058	U	0.031	U	0.33	U	0.012	U	0.77	U
Xylenes - total	1000000											0.012	U		

- NOTES: 1 United States Environmental Protection Agency Emergency Removal Guidelines (Removal Action Levels) for Industrial Properties in mg/kg.
2 NA - Indicates no Removal Action Level identified for compound
3 **930** - Indicates concentration above Sediment Screening Benchmark
4 U Indicates analyte not detected at or above stated limit
5 J Result is an estimated value
6 UJ Result was analyzed for, but not detected at concentrations above the approximate sample quantitation limit
7 R Indicates data rejected and unusable for any purpose

TABLE 3
Acme Steel Coke Plant
Waste Analytical Results
TCL Organic Compounds (mg/kg)

Volatile Compound	United States EPA Removal Action Levels ¹ mg/kg	X308 Soil mg/Kg		X309 Soil mg/Kg		X310 Soil mg/Kg		X311 Soil mg/Kg		X312 Soil mg/Kg		X313 Soil mg/Kg		X314 Soil mg/Kg		X315 Soil mg/Kg	
		Result	Flag	Result	Flag	Result	Flag	Result	Flag	Result	Flag	Result	Flag	Result	Flag	Result	Flag
1,1,1,2-Tetrachloroethane	22000							2.2	U	0.14	U	0.0073	U	0.011	U	0.006	U
1,1,1-Trichloroethane	720000	0.011	U	0.013	U	0.014	U	1.1	U	0.072	U	0.0073	U	0.011	U	0.006	U
1,1,2,2-Tetrachloroethane	2900	0.011	U	0.013	U	0.014	UJ	1.1	U	0.072	U	0.0073	U	0.011	U	0.006	U
1,1,2-Trichloro-1,2,2-trifluoro	1000000	0.011	U	0.013	U	0.014	U							0.011	U		
1,1,2-Trichloroethane	10000	0.011	U	0.013	U	0.014	U	1.1	U	0.072	U	0.0073	U	3.8	U	0.006	U
1,1'-Biphenyl	10000000	3.8	U	67	U	0.46	U							0.011	U		
1,1-Dichloroethane	1000000	0.011	U	0.013	U	0.014	U	1.1	U	0.072	U	0.0073	U	0.011	U	0.006	U
1,1-Dichloroethene	950	0.011	U	0.013	U	0.014	U	1.1	U	0.072	U	0.0073	U			0.006	U
1,1-Dichloropropene	NA							1.1	U	0.072	U	0.0073	U			0.006	U
1,2,3-Trichlorobenzene	NA							2.2	U	0.14	U	0.0073	U			0.006	U
1,2,3-Trichloropropane	82							2.2	U	0.14	U	0.0073	U	0.011	U	0.006	U
1,2,4-Trichlorobenzene	200000	0.011	U	0.013	U	0.014	UJ	2.2	U	0.14	U	0.0073	U			0.006	U
1,2,4-Trimethylbenzene	1000000							2.7		0.14	U	0.0073	U	0.011	U	0.006	U
1,2-Dibromo-3-chloropropane	410	0.011	U	0.013	U	0.014	UJ	2.2	U	0.14	U	0.0073	U	0.011	U	0.006	U
1,2-Dibromoethane (EDB)	6.7	0.011	U	0.013	U	0.014	UJ	2.2	U	0.14	U	0.0073	U	0.011	U	0.006	U
1,2-Dichlorobenzene	1000000	0.011	U	0.013	U	0.014	UJ	2.2	U	0.14	U	0.0073	U			0.006	U
1,2-Dichloroethane	6300	0.011	U	0.013	U	0.014	U	1.1	U	0.072	U	0.0073	U	0.011	U	0.006	U
1,2-Dichloropropane	8400	0.011	U	0.013	U	0.014	U	1.1	U	0.072	U	0.0073	U			0.006	U
1,3,5-Trimethylbenzene	1000000							2.2	U	0.14	U	0.0073	U	0.011	U	0.006	U
1,3-Dichlorobenzene	1000000	0.011	U	0.013	U	0.014	UJ	2.2	U	0.14	U	0.0073	U			0.006	U
1,3-Dichloropropane	3300	0.011	U	0.013	U	0.014	UJ	1.1	U	0.072	U	0.0073	U			0.006	U
1,4-Dichlorobenzene	24000							2.2	U	0.14	U	0.0073	U			0.006	U
2,2-Dichloropropane	NA	3.8	UJ	67	U	0.46	UJ	1.1	U	0.072	U	0.0073	U	9.4	U	0.006	U
2,2-oxybis (1-chloropropane)	NA	9.5	U	170	U	1.2	U	39	U	2.4	U	2.4	U	3.8	U	7.8	U
2,4,5-Trichlorophenol	1000000	3.8	U	67	U	0.46	U	77	U	4.7	U	4.6	U	3.8	U	15	U
2,4,6-Trichlorophenol	52000	3.8	U	67	U	0.46	U	77	U	4.7	U	4.6	U	3.8	U	15	U
2,4-Dichlorophenol	61000	3.8	U	67	U	0.46	U	77	U	4.7	U	4.6	U	9.4	UJ	15	U
2,4-Dimethylphenol	410000	9.5	UJ	170	U	1.2	UJ	100		5.1		4.6	U	3.8	U	15	U
2,4-Dinitrophenol	41000	3.8	U	67	U	0.46	U	160	U	9.5	U	9.4	U	3.8	U	31	U
2,4-Dinitrotoluene	41000	3.8	U	67	U	0.46	U	39	U	2.4	U	2.4	U	0.011	U	7.8	U
2,6-Dinitrotoluene	20000	0.011	U	0.013	U	0.014	U	39	U	2.4	U	2.4	U	3.8	U	7.8	U
2-Butanone (MEK)	1000000	3.8	U	67	U	0.46	U	2.2	U*	0.14	U*	0.011		3.8	U	0.006	U
2-Chloronaphthalene	NA	3.8	U	67	U	0.46	U	39	U	2.4	U	2.4	J			7.8	U
2-Chlorophenol	100000							39	U	2.4	U	2.4	U	0.011	U	7.8	U
2-Chlorotoluene	NA	0.011	U	0.013	U	0.014	UJ	1.1	U	0.072	U	0.0073	U	0.88	J	0.006	U
2-Hexanone	NA	1.9	J	25	J	0.8		2.2	U	0.14	U	0.0073	U	3.8	U	0.006	U
2-Methylnaphthalene	NA	3.8	U	67	U	0.46	U	3100	J	44	J	34		9.4	U	48	
2-Methylphenol (o-cresol)	1000000	9.5	U	170	U	1.2	UJ	63		5		3.5		3.8	U	7.8	U
2-Nitroaniline	1200	3.8	U	67	U	0.46	U	39	U	2.4	U	2.4	U	3.8	U	7.8	U
2-Nitrophenol	NA	3.8	U	67	U	0.46	U	77	U	4.7	U	4.6	U	9.4	U	15	U
3,3-Dichlorobenzene	NA	9.5	U	170	U	1.2	U	39	U	2.4	U	2.4	U	0.0038	U	7.8	U
3-Nitroaniline	61000	0.0038	U	0.022	U	0.0028	J	77	U	4.7	U	4.6	U	0.0038	U	15	U
4,4'-DDD	NA	0.0018	J	0.005	J	0.0046	U	0.26	U	0.049	U	0.024	U	0.01	J	0.02	U
4,4'-DDE	NA	0.0028	J	0.022	U	0.0025	J	0.25	J	0.049	U	0.024	U	9.4	U	0.02	U
4,4'-DDT	NA	9.5	U	170	U	1.2	U	0.26	U	0.049	U	0.063		3.8	U	0.058	
4,6 Dinitro 2-methylphenol	NA	3.8	U	67	U	0.46	U	77	U	4.7	U	4.6	U	3.8	U	15	U
4-Bromophenyl phenyl ether	1000000	3.8	U	67	U	0.46	U	39	U	2.4	U	2.4	U	3.8	UJ	7.8	U
4-Chloro-3-methylphenol	NA	3.8	UJ	67	UJ	0.46	UJ	77	U	3.1	J	4.1	J	3.8	U	15	U
4-Chloroaniline	82000	3.8	U	67	U	0.46	U	160	U	9.5	U	9.4	U			31	U
4-Chlorophenyl phenyl ether	NA							39	U	2.4	U	2.4	U	0.011	U	7.8	U
4-Chlorotoluene	NA	0.011	U	0.013	U	0.014	UJ	1.1	U	0.072	U	0.0073	U	3.8	U	0.006	U
4-Methyl-2-pentanone (MIBK)	NA	3.8	U	67	U	0.46	U	2.2	U	0.14	U	0.0073	U	9.4	UJ	0.006	U
4-Methylphenol (m/p-cresol)	100000	9.5	U	170	U	1.2	UJ	240		18		14		9.4	U	7.8	U
4-Nitroaniline	61000	9.5	UJ	170	U	1.2	U	77	U	4.7	U	4.6	U	2.2	J	15	U
4-Nitrophenol	1000000	3.5	J	99		0.46	U	160	U	2.7	J	9.4	U	3.8	U	31	U
Acenaphthene	1000000	5.5		130		0.46	U	270		3.8		3.4		0.011	U	1.5	U
Acenaphthylene	NA	0.011	U	0.018		0.007	J	4900		100		82		3.8	U	1.5	U
Acetone	2000000	3.8	U	67	U	0.46	U	4.4	U	0.29	U	0.051		0.0019	U	0.019	
Acetophenone	1000000	0.002	U	0.011	U	0.0024	U							0.0019	U		

TABLE 3
Acme Steel Coke Plant
Waste Analytical Results
TCL Organic Compounds (mg/kg)

Volatile Compound	United States EPA Removal Action Levels ¹ mg/kg	X308 Soil mg/Kg		X309 Soil mg/Kg		X310 Soil mg/Kg		X311 Soil mg/Kg		X312 Soil mg/Kg		X313 Soil mg/Kg		X314 Soil mg/Kg		X315 Soil mg/Kg	
		Result	Flag	Result	Flag	Result	Flag	Result	Flag	Result	Flag	Result	Flag	Result	Flag	Result	Flag
Aldrin	34	0.002	U	0.011	U	0.0024	U	0.26	U	0.049	U	0.024	U	0.0019	U	0.02	U
alpha-BHC	NA	0.002	U	0.011	U	0.0024	U	0.26	U	0.049	U	0.024	U	3.5	J	0.02	U
alpha-Chlordane	NA	13		420		0.46	U	0.26	U	0.049	U	0.024	U	0.038	U	0.02	U
Anthracene	1000000	0.038	U	0.22	U	0.046	U	6000		76		49		0.076	U	3.8	
Aroclor-1016	1400	0.077	U	0.45	U	0.093	U	0.26	U	0.24	U	0.12	U	0.038	U	0.02	U
Aroclor-1221	NA	0.038	U	0.22	U	0.046	U	0.26	U	0.24	U	0.12	U	0.038	U	0.02	U
Aroclor-1232	NA	0.038	U	0.22	U	0.046	U	0.26	U	0.24	U	0.12	U	0.038	U	0.02	U
Aroclor-1242	NA	0.038	U	0.22	U	0.046	U	0.26	U	0.24	U	0.12	U	0.038	U	0.02	U
Aroclor-1248	NA	0.038	U	0.22	U	0.046	U	0.26	U	0.24	U	0.12	U	0.038	U	0.02	U
Aroclor-1254	410	0.038	U	0.22	U	0.046	U	0.26	U	0.24	U	0.12	U	3.8	R	0.02	U
Aroclor-1260	NA	3.8	R	67	R	0.46	R	0.26	U	0.24	U	0.12	U	3.8	UJ	0.02	U
Atrazine	2600	3.8	UJ	67	UJ	0.46	UJ							0.011	U		
Benzaldehyde	1000000	0.011	U	0.013		0.006	J										
Benzene	200000							3.8		0.036	U	0.0073	U	8.9		0.006	U
Benzidine	2.5	43		690		0.15	J	160	U	9.5	U	9.4	U	9.9	J	31	U
Benzo(a)anthracene	780	49		910		0.13	J	6400		79		54		9.8		6.6	
Benzo(a)pyrene	78	59		860		0.17	J	5200		49		25		6.2	J	7.3	
Benzo(b)fluoranthene	780	24	J	400	J	0.46	U	6200		87		31		8.2		5.9	
Benzo(g,h,i)perylene	NA	18	J	440	J	0.46	U	3000		26		18				9.2	
Benzo(k)fluoranthene	7800							2700		29		69				5.6	
Benzoic acid	1000000							390	U	24	U	24	U	0.0019	U	78	U
Benzyl alcohol	1000000	0.002	U	0.011	U	0.011	J	77	U	4.7	U	4.6	U	3.8	U	15	U
beta-BHC	NA	3.8	U	67	U	0.46	UJ	0.25	J	0.049	U	0.023	J	3.8	U	0.034	
bis(2-Chloroethoxy)methane	NA	3.8	U	67	U	0.46	U	39	U	2.4	U	2.4	U	3.8	U	7.8	U
bis-(2-Chloroethyl) ether	520	3.8	U	67	U	1.5		39	U	2.4	U	2.4	U			7.8	U
Bis(2-ethylhexyl)phthalate	41000							39	U	2.4	U	2.4	U			7.8	U
Bromobenzene	NA							2.2	U	0.14	U	0.0073	U	0.011	U	0.006	U
Bromochloromethane	NA	0.011	U	0.013	U	0.014	U	2.2	U	0.14	U	0.0073	U	0.011	U	0.006	U
Bromodichloromethane	5200	0.011	U	0.013	U	0.014	U	2.2	U	0.14	U	0.0073	U	0.011	U	0.006	U
Bromoform	72000	0.011	U	0.013	U	0.014	U	2.2	U	0.14	U	0.0073	U	3.8	U	0.006	U
Bromomethane	29000	3.8	U	67	U	0.46	U	2.2	U	0.14	U	0.0073	U	3.8	U	0.006	U
Butyl benzyl phthalate	1000000	3.8	U	67	U	0.46	UJ	39	U	2.4	U	2.4	U	1.4	J	7.8	U
Caprolactam	1000000	4.6		110		0.46	U							0.011	U		
Carbazole	29000	0.011	U	0.013	U	0.014	U	3800	J	85	J	65	J	0.011	U	7.8	U
Carbon Disulfide	1000000	0.011	U	0.013	U	0.014	U	2.2	U	0.14	U	0.0073	U	0.011	U	0.006	U
Carbon Tetrachloride	4400	0.011	U	0.013	U	0.014	UJ	1.1	U*	0.072	U*	0.0073	U	0.011	U	0.006	U
Chlorobenzene	410000	0.011	U	0.013	U	0.014	U	1.1	U	0.072	U	0.0073	U	0.011	U	0.006	U
Chloroethane	1000000	0.011	U	0.013	U	0.014	U	2.2	U	0.14	U	0.0073	U	0.011	U	0.006	U
Chloroform	94000	0.011	U	0.013	U	0.014	U	1.1	U	0.072	U	0.0073	U	9.4		0.006	U
Chloromethane	44000	42		690		0.37	J	2.2	U	0.14	U	0.0073	U	0.011	U	0.006	U
Chrysene	78000	0.011	U	0.013	U	0.014	U	5900		80		72		0.011	U	10	
cis-1,2-Dichloroethene	200000	0.011	U	0.013	U	0.014	U	1.1	U	0.072	U	0.0073	U	0.011	U	0.006	U
cis-1,3-Dichloropropene	NA	0.011	U	0.013	U	0.014	U	1.1	U	0.072	U	0.0073	U	0.0019	U	0.006	U
cyclohexane	NA	0.002	U	0.011	U	0.0024	U							2.7	J		
delta-BHC	NA	12	J	160		0.46	U	0.26	U	0.049	U	0.024	U	1.1	J	0.02	U
Dibenzo(a,h)anthracene	78	3.5	J	100		0.16	J	940		12		8.5		0.011	U	3.5	
Dibenzofuran	82000	0.011	U	0.013	U	0.014	U	5800		140		120				6.6	J
Dibromochloromethane	NA							2.2	U	0.14	U	0.0073	U			0.006	U
Dibromomethane	NA							2.2	U	0.14	U	0.0073	U	0.011	U	0.006	U
Dichlorodifluoromethane	1000000	0.011	U	0.013	U	0.014	U	2.2	U	0.14	U	0.0073	U	0.0066	J	0.006	U
Dieldrin	36	0.0098	J	0.02	J	0.0046	U	0.26	U	0.049	U	0.17		3.8	U	0.02	U
Diethyl phthalate	1000000	3.8	U	67	U	0.46	UJ	39	U	2.4	U	2.4	U	3.8	U	7.8	U
Dimethyl phthalate	1000000	3.8	U	67	U	0.46	U	39	U	25		35		3.8	U	7.8	U
Di-n-butyl phthalate	NA	3.8	U	67	U	0.46	U	39	U	2.4	U	2.4	U	3.8	UJ	7.8	U
Di-n-octyl phthalate	410000	3.8	UJ	67	U	0.31	J	39	U	2.4	U	2.4	U	0.0019	U	7.8	U
Endosulfan I	120000	0.002	U	0.011	U	0.0024	U	0.26	U	0.049	U	0.024	U	0.0038	U	0.02	U
Endosulfan II	NA	0.0019	J	0.015	J	0.0046	U	0.26	U	0.049	U	0.024	U	0.0038	U	0.02	U
Endosulfan sulfate	NA	0.0038	U	0.022	U	0.0046	U	0.26	U	0.049	U	0.024	U	0.0088	J	0.02	U
Endrin	6100	0.039	J	0.084	J	0.0023	J	0.26	U	0.049	U	0.024	U	0.019	J	0.02	U

TABLE 3
Acme Steel Coke Plant
Waste Analytical Results
TCL Organic Compounds (mg/kg)

Volatile Compound	United States EPA Removal Action Levels ¹ mg/kg	X308 Soil mg/Kg		X309 Soil mg/Kg		X310 Soil mg/Kg		X311 Soil mg/Kg		X312 Soil mg/Kg		X313 Soil mg/Kg		X314 Soil mg/Kg		X315 Soil mg/Kg	
		Result	Flag	Result	Flag	Result	Flag	Result	Flag	Result	Flag	Result	Flag	Result	Flag	Result	Flag
Endrin aldehyde	NA	0.0093	J	0.033	J	0.0046	U	0.26	U	0.049	U	0.024	U	0.1	J	0.02	U
Endrin ketone	NA	0.087	J	0.3	J	0.0016	J	0.26	U	0.049	U	0.024	U	0.011	U	0.02	U
Ethylbenzene	1000000	0.011	U	0.013	U	0.014	UJ	0.55	U	0.036	U	0.0073	U	14		0.006	U
Fluoranthene	820000	74	J	1700	J	0.16	J	19000		260		190		1.5	J	13	
Fluorene	820000	5.2		160		0.11	J	7100		120		87		0.0019	U	13	
gamma-BHC (Lindane)	NA	0.002	U	0.011	U	0.0024	U	0.26	U	0.049	U	0.024	U	0.066	J	0.02	U
gamma-Chlordane	NA	0.046	J	0.35	J	0.0024	U	1.2		0.049	U	0.024	U	0.0019	U	0.02	U
Heptachlor	130	0.002	U	0.011	U	0.0024	U	0.26	U	0.049	U	0.024	U	0.0054	J	0.02	U
Heptachlor epoxide	63	0.0052	J	0.011	J	0.0024	U	0.26	U	0.049	U	0.024	U	3.8	U	0.02	U
Hexachlorobenzene	360	3.8	U	67	U	0.46	U	16	U	0.95	U	0.94	U	3.8	U	3.1	U
Hexachlorobutadiene	7300	3.8	U	67	U	0.46	U	2.2	U	0.14	U	0.0073	U			0.006	U
Hexachlorocyclopentadiene	140000	3.8	UJ	67	U	0.46	U	160	U	9.5	U	9.4	U	3.8	U	31	U
Hexachloroethane	410000	3.8	U	67	U	0.46	U	39	U	2.4	U	2.4	U	8.4	J	7.8	U
Indeno(1,2,3-cd)pyrene	780	32		610	J	0.46	U	2800		33		20		3.8	U	5.1	
Isophorone	600000	3.8	U	67	U	0.46	UJ	39	U	2.4	U	2.4	U	0.011	U	7.8	U
Isopropylbenzene	NA	0.011	U	0.013	U	0.014	UJ	2.2	U	0.14	U	0.0073	U			0.006	U
m,p-xylene	10000000							4.3		0.072	U	0.015	U	0.3	J	0.012	U
Methoxychlor	100000	0.12	J	0.55	J	0.024	U	1.3	U	0.24	U	0.11	U	0.008	J	0.098	U
Methylene chloride	76000	0.012	J	0.017	J	0.009	J	2.2	U	0.14	U	0.009		0.011	U	0.006	U
Methyl acetate	1000000	0.011	U	0.013	U	0.014	U							0.011	U		
Methyl-tert-butyl-ether (MTBE)	NA	0.011	U	0.013	U	0.014	U	2.2	U	0.14	U	0.0073	U	0.011	U	0.006	U
Methylcyclohexane	NA	0.011	U	0.013	U	0.014	U							1.9	J		
Naphthalene	820000	12		150		0.43	J	31000		420		330				25	
n-Butylbenzene	NA							1.1	U	0.072	U	0.0073	U	3.8	U	0.006	U
Nitrobenzene	10000	3.8	U	67	U	0.46	U	7.7	U	0.47	U	0.46	U	3.8	U	1.5	U
n-Nitroso-di-n-propylamine	82	3.8	U	67	U	0.46	UJ	39	U	2.4	U	2.4	U	3.8	U	7.8	U
n-Nitrosodiphenylamine	120000	3.8	U	67	U	0.46	U	39	U	2.4	U	2.4	U			7.8	U
n-Propylbenzene	NA							2.2	U	0.14	U	0.0073	U			0.006	U
o-xylene	10000000							1.7		0.036	U	0.0073	U	9.4	U	0.006	U
Pentachlorophenol	4800	9.5	U	170	U	1.2	U	160	U	9.5	U	9.4	U	13		31	U
Phenanthrene	NA	40		830		0.61		26000		510		370		3.8	U	26	
Phenol	1000000	3.8	U	67	U	0.46	U	230		6.2		5.1				7.8	U
p-Isopropyltoluene	NA							2.2	U	0.14	U	0.0073	U	12		0.006	U
Pyrene	610000	50		1300		0.27	J	14000		180		110				25	
sec-Butylbenzene	200000							1.1	U	0.072	U	0.0073	U	0.011	U	0.006	U
Styrene	1000000	0.011	U	0.013	U	0.014	UJ	1.3		0.072	U	0.0073	U			0.006	U
tert-Butylbenzene	2000000							1.1	U	0.072	U	0.0073	U	0.011	U	0.006	U
Tetrachloroethene	11000	0.011	U	0.013	U	0.014	UJ	1.1	U	0.072	U	0.0073	U	0.011	U	0.006	U
Toluene	1000000	0.011	U	0.004	J	0.014	UJ	3.7		0.036	U	0.0073	U	0.19	U	0.006	U
Toxaphene	520	0.2	U	1.1	U	0.24	U	2.6	U	0.48	U	0.23	U	0.011	U	0.2	U
trans-1,2-Dichloroethene	410000	0.011	U	0.013	U	0.014	U	1.1	U	0.072	U	0.0073	U	0.011	U	0.006	U
trans-1,3-Dichloropropene	NA	0.011	U	0.013	U	0.014	U	1.1	U	0.072	U	0.0073	U	0.011	U	0.006	U
Trichloroethene	52000	0.011	U	0.013	U	0.014	U	0.55	U	0.036	U	0.0073	U	0.011	U	0.006	U
Trichlorofluoromethane	1000000	0.011	U	0.013	U	0.014	U	2.2	U	0.14	U	0.0073	U	0.011	U	0.006	U
Vinyl Chloride	300	0.011	U	0.013	U	0.014	U	0.55	U	0.036	U	0.0073	U	0.011	U	0.006	U
Xylenes - total	1000000	0.011	U	0.009	J	0.014	UJ										

- NOTES: 1 United States Environmental Protection Agency Emergency Removal Guidelines (Removal Action Levels) for Industrial Properties in mg/kg.
2 NA - Indicates no Removal Action Level identified for compound
3 **930** - Indicates concentration above Sediment Screening Benchmark
4 U - Indicates analyte undetected by lab equipment
5 J - Result is an estimated value
6 UJ - Result was analyzed for, but not detected at concentrations above the approximate sample quantitation limit
7 R - Indicates data rejected and unusable for any purpose

TA 4
Acme Steel Coke Plant
Sediment/Waste Samples
TCL Metals Analysis Results in mg/Kg

Sampling Location : Matrix : Units :	Ontario Sediment Benchmark for Lowest Effect	United States EPA Ecotox Thresholds or ARCS Effect	Background ³ Soil mg/Kg		X201 Soil mg/Kg		X202 Soil mg/Kg		X203 Soil mg/Kg		X204 Soil mg/Kg		X205 ⁸ Soil mg/Kg		X206 ⁸ Soil mg/Kg		X207 Soil mg/Kg	
ANALYTE	Level ¹	Concentrations ²	Result	Flag	Result	Flag	Result	Flag	Result	Flag	Result	Flag	Result	Flag	Result	Flag	Result	Flag
ALUMINUM	NA ³	58030 PEC	10900		7590	J	1000		1500		1500		5400		6800		12000	
ANTIMONY	NA	NA	8.3	U	10.2	U	0.71	J	3.3	U	0.78	J	2.3	U	2.4	U	2.6	U
ARSENIC	6	8.2	11.1		9.2		2.6		4.7		4.2		13		19		4.8	
BARIUM	NA	NA	77.4		152		50		100		89		120		69		440	
BERYLLIUM	NA	NA	1	U	0.72	J	0.99		0.98		0.89		1.2		1.4		1.8	
BORON	NA	NA	NA		NA		7.4	J	8.1	J	7.9	J	49		28		48	
CADMIUM	0.6	1.2	2.7		0.85	U	0.13	J	0.23	J	0.23	J	0.55		1.3		0.22	J
CALCIUM	NA	NA	94100		5000	J	3600		3000		3000		60000		45000		58000	
CHROMIUM	26	81	73.8		15		10		8.2		7.0		60		130		180	
COBALT	NA	NA	8.4		8.5	U	3.5		5.4		4.9		5.6		3.5		2.4	
COPPER	16	34	80.8		25.4		16		21		20		180		220		44	
CYANIDE	NA	NA	1.6		4.2	U	83		16		8.6		57		13		19	
IRON	20000	NA	78200		21600		4800		4800		4800		170000		72000		34000	
LEAD	31	47	182		65.8		17		24		23		80		360		82	
MAGNESIUM	NA	NA	18000		1460	J	1200		970		980		30000		14000		15000	
MANGANESE	460	NA	1770		168		140		100		110		1600		1700		5700	
MERCURY	0.2	0.15	0.24		0.2	J+J-	0.11		0.19		0.23		11		4.7		0.35	
NICKEL	16	21	46.7		9.3		9.1		15		12		35		26		14	
POTASSIUM	NA	NA	2760		437	J	140		270		260		680		520		590	
SELENIUM	NA	NA	1.7	U	5.9	U	1.2	J	1.8		1.2	J	1.1	U	1.9		0.60	J
SILVER	NA	NA	1.5		1.7	UJ	0.77	U	0.82	U	0.83	U	0.17	J	0.49	J	0.14	J
SODIUM	NA	NA	469		300	J	160		160	U	170	U	440		120	U	490	
STRONTIUM	NA	NA	NA		NA		41		56		48		73		50		95	
THALLIUM	NA	NA	0.44		4.2	U	1.5	U	1.6	U	1.7	U	1.1	U	1.2	U	1.3	U
VANADIUM	NA	NA	33.8		19.8		19		34		29		22		22		73	
ZINC	120	150	616		139		56		75		76		74		1000		180	

- NOTES:
- 1 Ontario Ministry of Environment Sediment Screening Level for Lowest Effect Level
 - 2 U.S. EPA Office of Solid Waste and Emergency Response Sediment Ecotox Thresholds (ET). In cases where no ET is available, USEPA Effect Concentrations developed under ARCS program is provided. ARCS benchmarks identified with either TEC = Threshold Effect Concentration or PEC = Probable Effect Concentration.
 - 3 Background concentration established during previous investigation as identified in Appendix E of this report
 - 4 NA - No Benchmark Exists for Analyte
 - 3 9.2 Indicates concentration above benchmark
 - 3 J Result is an estimated quantity
 - 4 J+ Result is an estimated quantity, but the result may be biased high
 - 5 J- Result is an estimated quantity, but the result may be biased low
 - 6 U Result was analyzed for, but not detected at concentrations above sample quantitation limit
 - 7 UJ Result was analyzed for, but not detected at concentrations above the approximate sample quantitation limit
 - 8 Samples X205 and X206 obtained along buried drainage system that connects to sediment/surface water pathway but are more appropriately characterized as waste samples
 - 9 440 Indicates concentration is greater than three times background concentration

TABLE 5
Acme Steel Coke Plant
Sediment/Waste Analytical Results
TCL Organic Compounds (ug/Kg)

	Ontario Sediment Benchmark for Lowest Effect	United States EPA Ecotox Thresholds or ARCS Effect	Background ³ Sediment ug/Kg		X201 Sediment ug/Kg		X202 Sediment ug/Kg		X203 Sediment ug/Kg		X204 Sediment ug/Kg		X205 ⁹ Sediment ug/Kg		X206 ⁹ Sediment ug/Kg		X207 Sediment ug/Kg	
Volatile Compound	Level ¹	Concentrations ²	Result	Flag	Result	Flag	Result	Flag	Result	Flag	Result	Flag	Result	Flag	Result	Flag	Result	Flag
1,1,1,2-Tetrachloroethane	NA ⁴	NA					7.9	U	8.8	U	8.6	U	5.8	U	130	U	140	U
1,1,1-Trichloroethane	NA	170	19	U	16	U	7.9	U	8.8	U	8.6	U	5.8	U	66	U	69	U
1,1,2,2-Tetrachloroethane	NA	940	19	U	16	U	7.9	U	8.8	U	8.6	U	5.8	U	66	U	69	U
1,1,2-Trichloro-1,2,2-trifluoro	NA	NA			16	U												
1,1,2-Trichloroethane	NA	NA	19	U	16	U	7.9	U	8.8	U	8.6	U	5.8	U	66	U	69	U
1,1'-Biphenyl	NA	NA			530	U												
1,1-Dichloroethane	NA	NA	19	U	16	U	7.9	U	8.8	U	8.6	U	5.8	U	66	U	69	U
1,1-Dichloroethene	NA	NA	19	UJ	16	UJ	7.9	U	8.8	U	8.6	U	5.8	U	66	U	69	U
1,1-Dichloropropene	NA	NA					7.9	U	8.8	U	8.6	U	5.8	U	66	U	69	U
1,2,3-Trichlorobenzene	NA	NA					7.9	U	8.8	U	8.6	U	5.8	U	130	U	140	U
1,2,3-Trichloropropane	NA	NA					7.9	U	8.8	U	8.6	U	5.8	U	130	U	140	U
1,2,4-Trichlorobenzene	NA	9200	630	U	16	U	7.9	U	8.8	U	8.6	U	5.8	U	130	U	140	U
1,2,4-Trimethylbenzene	NA	NA					7.9	U	8.8	U	8.6	U	5.8	U	900	U	140	U
1,2-Dibromo-3-chloropropane	NA	NA			16	U	7.9	U	8.8	U	8.6	U	5.8	U	130	U	140	U
1,2-Dibromoethane (EDB)	NA	NA			16	U	7.9	U	8.8	U	8.6	U	5.8	U	130	U	140	U
1,2-Dichlorobenzene	NA	340	630	U	16	U	7.9	U	8.8	U	8.6	U	5.8	U	130	U	140	U
1,2-Dichloroethane	NA	NA	19	U	16	U	7.9	U	8.8	U	8.6	U	5.8	U	66	U	69	U
1,2-Dichloropropane	NA	NA	19	U	16	U	7.9	U	8.8	U	8.6	U	5.8	U	66	U	69	U
1,3,5-Trimethylbenzene	NA	NA					7.9	U	8.8	U	8.6	U	5.8	U	400	U	140	U
1,3-Dichlorobenzene	NA	1700	630	U	16	U	7.9	U	8.8	U	8.6	U	5.8	U	130	U	140	U
1,3-Dichloropropane	NA	NA	630	U	16	U	7.9	U	8.8	U	8.6	U	5.8	U	66	U	69	U
1,4-Dichlorobenzene	NA	350					7.9	U	8.8	U	8.6	U	5.8	U	130	U	140	U
2,2-Dichloropropane	NA	NA			530	UJ	7.9	U	8.8	U	8.6	U	5.8	U	66	U	69	U
2,2-oxybis (1-chloropropane)	NA	NA	630	UJ	1300	U	2600	U	4400	U	4100	U	1800	U	12000	U	3200	U
2,4,5-Trichlorophenol	NA	NA	1500	U	530	U	5200	U	8700	U	8000	U	3600	U	23000	U	6400	U
2,4,6-Trichlorophenol	NA	NA	630	U	530	U	5200	U	8700	U	8000	U	3600	U	23000	U	6400	U
4-Dichlorophenol	NA	NA	630	U	530	U	5200	U	8700	U	8000	U	3600	U	23000	U	6400	U
4-Dimethylphenol	NA	NA	630	U	1300	UJ	5200	U	8700	U	8000	U	3600	U	23000	U	6400	U
2,4-Dinitrophenol	NA	NA	1500	UJ	530	U	10000	U	18000	U	16000	U	7400	U	46000	U	13000	U
2,4-Dinitrotoluene	NA	NA	630	U	530	U	2600	U	4400	U	4100	U	1800	U	12000	U	3200	U
2,6-Dinitrotoluene	NA	NA	630	U	16	U	2600	U	4400	U	4100	U	1800	U	12000	U	3200	U
2-Butanone (MEK)	NA	NA	35		530	U	7.9	U	8.8	U	8.6	U	5.8	U	130	U	140	U
2-Chloronaphthalene	NA	NA			530	U	2600	U	4400	U	4100	U	1800	U	12000	U	3200	U
2-Chlorophenol	NA	NA	630	U			2600	U	4400	U	4100	U	1800	U	12000	U	3200	U
2-Chlorotoluene	NA	NA			16	U	7.9	U	8.8	U	8.6	U	5.8	U	66	U	69	U
2-Hexanone	NA	NA	19	U	530	U	7.9	U	8.8	U	8.6	U	5.8	U	130	U	140	U
2-Methylnaphthalene	NA	NA	340	U	530	U	9800		46000		33000		2300		110000		19000	
2-Methylphenol (o-cresol)	NA	NA	630	U	1300	U	2600	U	900	J	800	J	1800	U	12000	U	3200	U
2-Nitroaniline	NA	NA			530	U	2600	U	4400	U	4100	U	1800	U	12000	U	3200	U
2-Nitrophenol	NA	NA	630	U	530	U	5200	U	8700	U	8000	U	3600	U	23000	U	6400	U
3,3-Dichlorobenzene	NA	NA	630	U	1300	U	2600	U	4400	U	4100	U	1800	U	12000	U	3200	U
3-Nitroaniline	NA	NA	1500	U	16		5200	U	8700	U	8000	U	3600	U	23000	U	6400	U
4,4'-DDD	NA	NA	6.3	U	12	J	52	U	210	U	44	U	19	U	31	U	67	U
4,4'-DDE	NA	NA	6.3	U	8.3		52	U	210	U	44	U	19	U	31	U	67	U
4,4'-DDT	NA	NA			1300	U	52	U	210	U	44	U	19	U	31	U	70	
4,6 Dinitro 2-methylphenol	NA	NA	1500	U	530	U	5200	U	8700	U	8000	U	3600	U	23000	U	6400	U
4-Bromophenyl phenyl ether	NA	1300	630	U	530	U	2600	U	4400	U	4100	U	1800	U	12000	U	3200	U
4-Chloro-3-methylphenol	NA	NA	630	U	530	UJ	5200	U	8700	U	8000	U	3600	U	23000	U	6400	U
4-Chloroaniline	NA	NA	630	U	530	U	10000	U	18000	U	16000	U	7400	U	46000	U	13000	U
4-Chlorophenyl phenyl ether	NA	NA	630	U			2600	U	4400	U	4100	U	1800	U	12000	U	3200	U
4-Chlorotoluene	NA	NA			16	U	7.9	U	8.8	U	8.6	U	5.8	U	66	U	69	U
4-Methyl-2-pentanone (MIBK)	NA	NA	19	U	530	U	7.9	U	8.8	U	8.6	U	5.8	U	130	U	140	U
4-Methylphenol (m/p-cresol)	NA	NA	630	U	1300	U	1000	J	2900	J	2200	J	1800	U	12000	U	3200	U
4-Nitroaniline	NA	NA	1500	U	1300	UJ	5200	U	8700	U	8000	U	3600	U	23000	U	6400	U
4-Nitrophenol	NA	NA	1500	UJ	530	UJ	10000	U	18000	U	16000	U	7400	U	46000	U	13000	U
Acenaphthene	NA	620	630	U	530	U	3300		14000		11000		930		19000		72000	
Acenaphthylene	NA	NA	150	J	22		6200		24000		16000		5000		72000		30000	
acetone	NA	NA	140		530	U	18		15		25		5.8	U	260	U	280	U
acetophenone	NA	NA			2.7	U												
Aldrin	2	NA	12		2.7	U	52	U	210	U	44	U	19	U	31	U	67	U
alpha-BHC	6	NA	3.2	U	2.7	U	52	U	210	U	44	U	19	U	31	U	67	U
alpha-Chlordane	NA	NA	11	U	530	U	52	U	210	U	44	U	19	U	31	U	67	U
Anthracene	220	31.62	330	J	53	U	23000		77000		59000		7200		190000		140000	

TABLE 5
Acme Steel Coke Plant
Sediment/Waste Analytical Results
TCL Organic Compounds (ug/Kg)

Volatile Compound	Ontario Sediment Benchmark for Lowest Effect	United States EPA Ecotox Thresholds or ARCS Effect	Background ³		X201		X202		X203		X204		X205 ⁹		X206 ⁹		X207	
	Level ¹	Concentrations ²	Result	Flag	Result	Flag	Result	Flag	Result	Flag	Result	Flag	Result	Flag	Result	Flag	Result	Flag
Aroclor-1016	NA	NA	63	U	110	U	51	U	200	U	43	U	19	U	30	U	66	U
Aroclor-1221	NA	NA	130	U	53	U	51	U	200	U	43	U	19	U	30	U	66	U
Aroclor-1232	NA	NA	63	U	53	U	51	U	200	U	43	U	19	U	30	U	66	U
Aroclor-1242	NA	NA	490		53	U	51	U	200	U	43	U	19	U	30	U	66	U
Aroclor-1248	30	NA	420		53	U	51	U	200	U	43	U	26		220		300	
Aroclor-1254	60	NA	390		53	U	51	U	200	U	43	U	19	U	30	U	670	
Aroclor-1260	5	NA	150		530	R	51	U	200	U	24	J	25		30	U	66	U
Atrazine	NA	NA			530	UJ												
Benzaldehyde	NA	NA			16	UJ												
Benzene	NA	57	19	U			7.9	U	8.8	U	8.6	U	5.8	U	1000		150	
Benzidine	NA	NA			140	J	10000	U	18000	U	16000	U	7400	U	46000	U	13000	U
Benzo(a)anthracene	320	NA	860		530	U	39000		77000		54000		17000		250000		190000	
Benzo(a)pyrene	370	0.43	770		130	J	36000		73000		54000		17000		270000		210000	
Benzo(b)fluoranthene	NA	NA	600	J	530	U	33000		77000		45000		22000		230000		170000	
Benzo(g,h,i)perylene	170	290	630	U	120	J	25000		53000		37000		13000		170000		100000	
Benzo(k)fluoranthene	NA	NA	550	J			29000		46000		39000		8300		210000		190000	
Benzoic acid	NA	NA					26000	U	44000	U	41000	U	18000	U	120000	U	32000	U
Benzyl alcohol	NA	NA			2.7	U	5200	U	8700	U	8000	U	3600	U	23000	U	6400	U
beta-BHC	NA	NA	3.2	U	530	U	52	U	210	U	44	U	19	U	31	U	67	U
bis(2-Chloroethoxy)methane	NA	NA	630	U	530	U	2600	U	4400	U	4100	U	1800	U	12000	U	3200	U
bis-(2-Chloroethyl) ether	NA	NA	630	U	530	U	2600	U	4400	U	4100	U	1800	U	12000	U	3200	U
Bis(2-ethylhexyl)phthalate	NA	NA	630	U			2600	U	4400	U	4100	U	1800	U	12000	U	3200	U
Bromobenzene	NA	NA					7.9	U	8.8	U	8.6	U	5.8	U	130	U	140	U
Bromochloromethane	NA	NA			16	U	7.9	U	8.8	U	8.6	U	5.8	U	130	U	140	U
Bromodichloromethane	NA	NA	19	U	16	U	7.9	U	8.8	U	8.6	U	5.8	U	130	U	140	U
Bromoform	NA	NA	19	U	16	U	7.9	U	8.8	U	8.6	U	5.8	U	130	U	140	U
Bromomethane	NA	NA	19	U	530	U	7.9	U	8.8	U	8.6	U	5.8	U	130	U*	140	U
Butyl benzyl phthalate	NA	11000	630	U	530	U	2600	U	4400	U	4100	U	1800	U	12000	U	3200	U
Caprolactam	NA	NA			530	U												
Carbazole	NA	NA	630	U	16	U	9100		23000		16000		1100	J	73000		22000	
Carbon Disulfide	NA	NA	19	U	16	U	7.9	U	8.8	U	8.6	U	5.8	U	130	U	140	U
Carbon Tetrachloride	NA	NA	19	U	16	UJ	7.9	U	8.8	U	8.6	U	5.8	U	66	U	69	U
Chlorobenzene	NA	820	19	UJ	16	U	7.9	U	8.8	U	8.6	U	5.8	U	66	U	69	U
Chloroethane	NA	NA	19	U	16	U	7.9	U	8.8	U	8.6	U	5.8	U	130	U	140	U
Chloroform	NA	NA	19	U	16	U	7.9	U	8.8	U	8.6	U	5.8	U	66	U	69	U
Chloromethane	NA	NA	19	U	120	J	7.9	U	8.8	U	8.6	U	5.8	U	130	U	140	U
Chrysene	340	500	1200		16	U	39000		89000		60000		19000		340000		250000	
cis-1,2-Dichloroethene	NA	NA			16	U	7.9	U	8.8	U	8.6	U	5.8	U	66	U	69	U
cis-1,3-Dichloropropene	NA	NA	19	U	16	U	7.9	U	8.8	U	8.6	U	5.8	U	66	U	69	U
cyclohexane	NA	NA			2.7	U												
delta-BHC	NA	NA	4.8		530	U	52	U	210	U	44	U	19	U	31	U	67	U
Dibenzo(a,h)anthracene	60	NA	630	U	530	U	12000		25000		17000		3600		64000		42000	
Dibenzofuran	NA	NA	200	J	16	U	7000		48000		34000		2700		35000		40000	
Dibromochloromethane	NA	NA	19	U			7.9	U	8.8	U	8.6	U	5.8	U	130	U	140	U
Dibromomethane	NA	NA					7.9	U	8.8	U	8.6	U	5.8	U	130	U	140	U
Dichlorodifluoromethane	NA	NA			16	U	7.9	U	8.8	U	8.6	U	5.8	U	130	U	140	U
Dieldrin	2	520	6.3	J	5.3	U	52	U	210	U	44	U	19	U	31	U	67	U
Diethyl phthalate	NA	630	630	U	530	U	2600	U	4400	U	4100	U	1800	U	12000	U	3200	U
Dimethyl phthalate	NA	NA	630	U	530	U	2600	U	4400	U	4100	U	1800	U	12000	U	3200	U
Di-n-butyl phthalate	NA	11000			530	U	2600	U	4400	U	4100	U	1800	U	12000	U	3200	U
Di-n-octyl phthalate	NA	NA	630	UJ	530	UJ	2600	U	4400	U	4100	U	1800	U	12000	U	3200	U
Endosulfan I	NA	NA	3.2	U	2.7	U	52	U	210	U	44	U	19	U	31	U	67	U
Endosulfan II	NA	NA	7		5.3	U	52	U	210	U	44	U	19	U	31	U	67	U
Endosulfan sulfate	NA	NA	6.3	U	5.3	U	52	U	210	U	44	U	19	U	31	U	67	U
Endrin	3	20	11		3.9	J	52	U	210	U	44	U	19	U	31	U	67	U
Endrin aldehyde	NA	NA	4.2	J	5.3	U	52	U	210	U	44	U	19	U	31	U	67	U
Endrin ketone	NA	NA	9.1		5.3	U	52	U	210	U	44	U	19	U	31	U	67	U
Ethylbenzene	NA	3600	19	U	16	U	7.9	U	8.8	U	8.6	U	5.8	U	3400		65	
Fluoranthene	750	2900	1000		150	J	70000		170000		120000		39000		580000		510000	
Fluorene	190	34.64	630	U	530	U	11000		56000		39000		2900		100000		84000	
gamma-BHC (Lindane)	3	0.37	3.2	U	2.7	U	52	U	210	U	44	U	19	U	31	U	67	U
gamma-Chlordane	NA	NA	3.4		1.8	J	52	U	210	U	44	U	19	U	31	U	67	U
Heptachlor	NA	NA			2.7	U	52	U	210	U	44	U	19	U	31	U	67	U

TABLE 5
Acme Steel Coke Plant
Sediment/Waste Analytical Results
TCL Organic Compounds (ug/Kg)

Volatile Compound	Ontario Sediment Benchmark for Lowest Effect	United States EPA Ecotox Thresholds or ARCS Effect	Background ³ Sediment ug/Kg		X201 Sediment ug/Kg		X202 Sediment ug/Kg		X203 Sediment ug/Kg		X204 Sediment ug/Kg		X205 ⁹ Sediment ug/Kg		X206 ⁹ Sediment ug/Kg		X207 Sediment ug/Kg	
	Level ¹	Concentrations ²	Result	Flag	Result	Flag	Result	Flag	Result	Flag	Result	Flag	Result	Flag	Result	Flag	Result	Flag
Heptachlor epoxide	5	NA	3.2	U	2.7	U	52	U	210	U	44	U	19	U	31	U	67	U
Hexachlorobenzene	NA	NA	630	U	530	U	1000	U	1800	U	1600	U	740	U	4600	U	1300	U
Hexachlorobutadiene	NA	NA	630	U	530	U	7.9	U	8.8	U	8.6	U	5.8	U	130	U	140	U
Hexachlorocyclopentadiene	NA	NA	630	U	530	UJ	10000	U	18000	U	16000	U	7400	U	46000	U	13000	U
Hexachloroethane	NA	1000	630	U	530	U	2600	U	4400	U	4100	U	1800	U	12000	U	3200	U
Indeno(1,2,3-cd)pyrene	200	78	630	U	530	U	22000		45000		31000		11000		150000		95000	
Isophorone	NA	NA	630	U	530	U	2600	U	4400	U	4100	U	1800	U	12000	U	3200	U
Isopropylbenzene	NA	NA			16	U	7.9	U	8.8	U	8.6	U	5.8	U	270		140	U
m,p-xylene	NA	NA					16	U	18	U	17	U	12	U	630		69	U
Methoxychlor	NA	NA	32	J	10	J	260	U	1000	U	210	U	94	U	150	U	330	U
Methylene chloride	NA	NA	19	U	10	J	7.9	U	8.8	U	8.6	U	5.8	U	130	U	140	U
Methyl acetate	NA	NA			16	U												
Methyl-tert-butyl-ether (MTB)	NA	NA			16	U	7.9	U	8.8	U	8.6	U	5.8	U	130	U	140	U
Methylcyclohexane	NA	NA			16	U												
Naphthalene	NA	480	670		530	U	28000		200000		140000		8700		960000		610000	
n-Butylbenzene	NA	NA					7.9	U	8.8	U	8.6	U	5.8	U	66	U	69	U
Nitrobenzene	NA	NA	630	U	530	U	520	U	870	U	800	U	360	U	2300	U	640	U
n-Nitroso-di-n-propylamine	NA	NA	630	U	530	U	2600	U	4400	U	4100	U	1800	U	12000	U	3200	U
n-Nitrosodiphenylamine	NA	NA	630	U	530	U	2600	U	4400	U	4100	U	1800	U	12000	U	3200	U
n-Propylbenzene	NA	NA					7.9	U	8.8	U	8.6	U	5.8	U	130	U	140	U
o-xylene	NA	NA					7.9	U	8.8	U	8.6	U	5.8	U	890		35	U
Pentachlorophenol	NA	NA	1500	U	1300	U	10000	U	18000	U	16000	U	7400	U	46000	U	13000	U
Phenanthrene	560	850	1100		530	U	58000		170000		120000		26000		540000		400000	
Phenol	NA	NA	630	U	530	U	560	J	1800	J	1200	J	1800	U	12000	U	3200	U
p-Isopropyltoluene	NA	NA					7.9	U	8.8	U	8.6	U	5.8	U	130	U	140	U
Pyrene	490	660	1100		530	UJ	54000		120000		88000		28000		370000		350000	
sec-Butylbenzene	NA	NA					7.9	U	8.8	U	8.6	U	5.8	U	66	U	69	U
Styrene	NA	NA	19	U	16	U	7.9	U	8.8	U	8.6	U	5.8	U	66	U	69	U
tert-Butylbenzene	NA	NA					7.9	U	8.8	U	8.6	U	5.8	U	66	U	69	U
Tetrachloroethene	NA	530	19	U	16	U	7.9	U	8.8	U	8.6	U	5.8	U	66	U	69	U
Toluene	NA	670	19	UJ	16	UJ	7.9	U	8.8	U	8.6	U	5.8	U	120		35	U
Toxaphene	NA	NA	320	U	270	U	510	U	2000	U	430	U	190	U	300	U	660	U
trans-1,2-Dichloroethene	NA	NA			16	U	7.9	U	8.8	U	8.6	U	5.8	U	66	U	69	U
trans-1,3-Dichloropropene	NA	NA			16	U	7.9	U	8.8	U	8.6	U	5.8	U	66	U	69	U
Trichloroethene	NA	1600	19	UJ	16	UJ	7.9	U	8.8	U	8.6	U	5.8	U	33	U	35	U
Trichlorofluoromethane	NA	NA			16	U	7.9	U	8.8	U	8.6	U	5.8	U	130	U	160	U
Vinyl Chloride	NA	NA	19	U	16	U	7.9	U	8.8	U	8.6	U	5.8	U	33	U	35	U
Xylenes - total	NA	25	19	U	16	U												

- NOTES:
- 1 Ontario Ministry of Environment Sediment Screening Level for Lowest Effect Level
 - 2 U.S. EPA Office of Solid Waste and Emergency Response Sediment Ecotox Thresholds (ET). In cases where no ET is available, USEPA Effect Concentrations developed under ARCS program is provided. ARCS benchmarks identified with either TEC = Threshold Effect Concentration or PEC = Probable Effect Concentration.
 - 3 NA - Indicates no benchmark identified for compound
 - 4 3300 - Indicates concentration above Sediment Screening Benchmark
 - 5 9800 - Indicates concentration is three times concentration in background sample
 - 6 U - Indicates analyte not detected at or above stated limit
 - 7 J - Result is an estimated value
 - 8 UJ - Result was analyzed for, but not detected at concentrations above the approximate sample quantitation limit
 - 9 Samples X205 and X206 obtained along buried drainage system that connects to sediment/surface water pathway but are more appropriately characterized as waste samples

TABLE 6
Acme Steel Coke Plant
Geoprobe Ground Water Sample Analytical Results
Inorganic Compounds

	SDWA Maximum Contaminant Levels	G101 Water ug/L		G101 Filtered Water ug/L		G102 Water ug/L		G103 Water ug/L		G103 Filtered Water ug/L		G104 Water ug/L		G104 Filtered Water ug/L		G105 Water ug/L		G106 Water ug/L	
		Result	Flag	Result	Flag	Result	Flag	Result	Flag	Result	Flag	Result	Flag	Result	Flag	Result	Flag	Result	Flag
Aluminum	NA	200	U	200	U	201	U	200	U	200	U	780	U	200	U				
Antimony	6	60	U	60	U	60	U	60	U	60	U	60	U	60	U				
Arsenic	NA	10	U	10	U	10	U	10	U	10	U	10	U	10	U				
Barium	2000	200	UJ	200	UJ	200	UJ	200	UJ	200	UJ	200	UJ	200	UJ				
Beryllium	4	5	U	5	U	5	U	5	U	5	U	5	U	5	U				
Cadmium	5	5	U	5	U	5	U	5	U	5	U	5	U	5	U				
Calcium	NA	135000		133000		419000		413000		432000		264000		241000					
Chromium	100	10	U	10	U	10	U	10	U	10	U	10	U	10	U				
Cobalt	NA	50	U	50	U	50	U	50	U	50	U	50	U	50	U				
Copper	NA	5.3	J-	9.3	J-	10.3	J-	9.3	J-	10.7	J-	3.8	J-	2.3	J-				
Iron	NA	489	J	247	J-	956	J	871	J	200	J-	11700	J	5480	J				
Lead	NA	10	UJ	10	UJ	10	UJ	10	UJ	10	UJ	10	UJ	10	UJ				
Magnesium	NA	59700		58700		106000		104000		110000		125000		116000					
Manganese	NA	570		562		578		568		565		1520		1280					
Mercury		0.2	U	0.2	U	2.5		2.6		0.2	U	0.2	U	0.2	U				
Nickel	NA	40	U	40	U	40	U	40	U	40	U	40	U	40	U				
Potassium	NA	12700	J	12600	J	19800	J	19700	J	22200	J	3310	J	3060	J				
Selenium	50	35	U	35	U	35	U	35	U	35	U	35	U	35	U				
Silver	NA	10	UJ	10	UJ	10	UJ	10	UJ	10	UJ	10	UJ	10	UJ				
Sodium	NA	60700	J	60400	J	103000	J	102000	J	110000	J	31100	J	30000	J				
Thallium	2	25	U	25	U	25	U	25	U	25	U	25	U	25	U				
Vanadium	NA	50	U	50	U	50	U	50	U	50	U	50	U	50	U				
Zinc	NA	25.1	J-	28.4	J-	32.1	J-	38.8	J-	21.5	J-	37	J-	21.1	J-				
Cyanide	200	61.2				160		161				591				586		532	

NOTES: 1 SDWA MCL - Maximum Contaminant Level established within Safe Drinking Water Act

- 2 NA Indicates no MCL established for compound
- 3 591 Indicates concentration is greater than SDWA value
- 4 J Result is an estimated quantity
- 5 J- Result is an estimated quantity, but the result may be biased low
- 6 U Result was analyzed for, but not detected at concentrations above sample quantitation limit
- 7 UJ Result was analyzed for, but not detected at concentrations above the approximate sample quantitation limit

TABLE 7
Acme Steel Coke Plant
Geoprobe Ground Water Sample Analytical Results
TCL Volatiles

Sampling Location : Matrix : Units :	SDWA Maximum Contaminant Level	G101 Water ug/L		G102 Water ug/L		G103 Water ug/L		G104 Water ug/L		G105 Water ug/L		G106 Water ug/L	
Volatile Compound		Result	Flag	Result	Flag	Result	Flag	Result	Flag	Result	Flag	Result	Flag
Dichlorodifluoromethane	NA	10	U	10	U	10	U	10	U	10	U	10	U
Chloromethane	NA	10	U	10	U	10	U	10	U	10	U	10	U
Vinyl Chloride	2	10	U	10	U	10	U	10	U	10	U	10	U
Bromomethane	NA	10	U	10	U	10	U	10	U	10	U	10	UJ
Chloroethane	NA	10	U	10	U	10	U	10	U	10	U	10	UJ
Trichlorofluoromethane	NA	10	U	10	U	10	U	10	U	10	U	10	U
1,1-Dichloroethene	NA	10	U	10	U	10	U	10	U	10	U	10	U
1,1,2-Trichloro-1,2,2-trifluoroethane	NA	10	U	10	U	10	U	10	U	10	U	10	U
Acetone	NA	10	U	10	U	10	U	10	U	10	U	6	J
Carbon Disulfide	NA	1	J	10	U	10	U	10	U	2	J	10	U
Methyl Acetate	NA	10	U	10	U	10	U	10	U	10	U	10	U
Methylene Chloride	NA	10	U	10	U	10	U	10	U	10	U	10	U
trans-1,2-Dichloroethene	NA	10	U	10	U	10	U	10	U	10	U	10	U
Methyl tert-Butyl Ether	NA	10	U	10	U	10	U	10	U	10	U	10	U
1,1-Dichloroethane	NA	10	U	10	U	10	U	10	U	10	U	10	U
cis-1,2-Dichloroethene	NA	10	U	10	U	10	U	10	U	10	U	10	U
2-Butanone	NA	10	U	10	U	10	U	10	U	10	U	10	UJ
Chloroform	NA	10	U	10	U	10	U	10	U	10	U	10	U
1,1,1-Trichloroethane	NA	10	U	10	U	10	U	10	U	10	U	10	U
Cyclohexane	NA	2	J	10	U	10	U	10	U	10	U	10	U
Carbon Tetrachloride	5	10	U	10	U	10	U	10	U	10	U	10	U
Benzene	5	370		7	J	7	J	10	U	11		10	U
1,2-Dichloroethane	5	10	U	10	U	10	U	10	U	10	U	10	U
Trichloroethene	NA	10	U	10	U	10	U	10	U	10	U	10	U
Methylcyclohexane	NA	10	U	10	U	10	U	10	U	10	U	10	U
1,2-Dichloropropane	5	10	U	10	U	10	U	10	U	10	U	10	U
Bromodichloromethane	NA	10	U	10	U	10	U	10	U	10	U	10	U
cis-1,3-Dichloropropene	NA	10	U	10	U	10	U	10	U	10	U	10	U
4-Methyl-2-pentanone	NA	10	U	10	U	10	U	10	U	10	U	10	UJ
Toluene	1000	11		10	U	10	U	10	U	1	J	10	U
trans-1,3-Dichloropropene	NA	10	U	10	U	10	U	10	U	10	U	10	U
1,1,2-Trichloroethane	NA	10	U	10	U	10	U	10	U	10	U	10	U
Tetrachloroethene	NA	10	U	10	U	10	U	10	U	10	U	10	U
2-Hexanone	NA	10	U	10	U	10	U	10	U	10	U	10	UJ
Dibromochloromethane	NA	10	U	10	U	10	U	10	U	10	U	10	U
1,2-Dibromoethane	NA	10	U	10	U	10	U	10	U	10	U	10	U
Chlorobenzene	NA	10	U	10	U	10	U	10	U	10	U	10	U
Ethylbenzene	700	78		10	U	10	U	10	U	0.9	J	10	U
Xylenes (total)	10000	28		0.7	J	0.7	J	10	U	7	J	10	U
Styrene	100	10	U	10	U	10	U	10	U	10	U	10	U
Bromoform	NA	10	U	10	U	10	U	10	U	10	U	10	U
Isopropylbenzene	NA	10	U	10	U	10	U	10	U	10	U	10	U
1,1,2,2-Tetrachloroethane	NA	10	U	10	U	10	U	10	U	10	U	10	U
1,3-Dichlorobenzene	NA	10	U	10	U	10	U	10	U	10	U	10	U
1,4-Dichlorobenzene	NA	10	U	10	U	10	U	10	U	10	U	10	U
1,2-Dichlorobenzene	NA	10	U	10	U	10	U	10	U	10	U	10	U
1,2-Dibromo-3-chloropropane	NA	10	U	10	U	10	U	10	U	10	U	10	U
1,2,4-Trichlorobenzene	NA	10	U	10	U	10	U	10	U	10	U	10	U

- NOTES: 1 NA Indicates no MCL established for compound
2 **390** Results in **BOLD** indicate concentration is greater than MCL
3 J Result is an estimated quantity
4 U Result was analyzed for, but not detected at concentrations above sample quantitation limit
5 UJ Result was analyzed for, but not detected at concentrations above the approximate sample quantitation limit

TABLE 8
Acme Steel Coke Plant
Geoprobe Ground Water Sample Analytical Results
TCL Semi-volatiles

Semivolatile Compound	SDWA Maximum Contaminant Level	G101 Water ug/L		G102 Water ug/L		G103 Water ug/L		G104 Water ug/L		G105 Water ug/L		G106 Water ug/L	
		Result	Flag	Result	Flag	Result	Flag	Result	Flag	Result	Flag	Result	Flag
Benzaldehyde	NA	10	U	10	U	10	U	10	U	10	U	10	U
Phenol	NA	9	J	10	U	10	U	10	U	10	U	10	U
bis-(2-Chloroethyl) ether	NA	10	U	10	U	10	U	10	U	10	U	10	U
2-Chlorophenol	NA	10	U	10	U	10	U	10	U	10	U	10	U
2-Methylphenol	NA	10	U	10	U	10	U	10	U	10	U	10	U
2,2'-oxybis(1-Chloropropane)	NA	10	U	10	U	10	U	10	U	10	U	10	U
Acetophenone	NA	10	U	10	U	10	U	10	U	10	U	10	U
4-Methylphenol	NA	10	U	10	U	10	U	10	U	10	U	10	U
N-Nitroso-di-n-propylamine	NA	10	U	10	U	10	U	10	U	10	U	10	U
Hexachloroethane	NA	10	UJ	10	UJ	10	UJ	10	UJ	10	UJ	10	UJ
Nitrobenzene	NA	10	U	10	U	10	U	10	U	10	U	10	U
Isophorone	NA	10	U	10	U	10	U	10	U	10	U	10	U
2-Nitrophenol	NA	10	U	10	U	10	U	10	U	10	U	10	U
2,4-Dimethylphenol	NA	10	U	10	U	10	U	10	U	10	U	10	U
bis(2-Chloroethoxy)methane	NA	10	U	10	U	10	U	10	U	10	U	10	U
2,4-Dichlorophenol	NA	10	U	10	U	10	U	10	U	10	U	10	U
Naphthalene	NA	39		130		150		10	U	10	U	10	U
4-Chloroaniline	NA	10	UJ	10	UJ	10	UJ	10	UJ	10	UJ	10	UJ
Hexachlorobutadiene	NA	10	U	10	U	10	U	10	U	10	U	10	U
Caprolactam	NA	10	U	10	U	10	U	10	U	10	U	10	U
4-Chloro-3-methylphenol	NA	10	U	10	U	10	U	10	U	10	U	10	U
2-Methylnaphthalene	NA	10	UJ	10	UJ	10	UJ	10	UJ	10	UJ	10	UJ
Hexachlorocyclopentadiene	50	10	UJ	10	UJ	10	UJ	10	UJ	10	UJ	10	UJ
2,4,6-Trichlorophenol	NA	10	U	10	U	10	U	10	U	10	U	10	U
2,4,5-Trichlorophenol	NA	25	U	25	U	25	U	25	U	25	U	25	U
1,1'-Biphenyl	NA	10	UJ	10	UJ	10	UJ	10	UJ	10	UJ	10	UJ
2-Chloronaphthalene	NA	10	U	10	U	10	U	10	U	10	U	10	U
2-Nitroaniline	NA	25	U	25	U	25	U	25	U	25	U	25	U
Dimethylphthalate	NA	10	U	10	U	10	U	10	U	10	U	10	U
2,6-Dinitrotoluene	NA	10	U	10	U	10	U	10	U	10	U	10	U
Acenaphthylene	NA	2	J	10	U	10	U	10	U	10	U	10	U
3-Nitroaniline	NA	25	U	25	U	25	U	25	U	25	U	25	U
Acenaphthene	NA	9	J	10	U	10	U	10	U	18		10	U
2,4-Dinitrophenol	NA	25	R	25	R	25	R	25	R	25	R	25	R
4-Nitrophenol	NA	25	UJ	25	UJ	25	UJ	25	UJ	25	UJ	25	UJ
Dibenzofuran	NA	10	U	10	U	10	U	10	U	9	J	10	U
2,4-Dinitrotoluene	NA	10	U	10	U	10	U	10	U	10	U	10	U
Diethylphthalate	NA	10	U	10	U	10	U	10	U	10	U	10	U
Fluorene	NA	10	U	10	U	10	U	10	U	8	J	10	U
4-Chlorophenyl-phenyl ether	NA	10	U	10	U	10	U	10	U	10	U	10	U
4-Nitroaniline	NA	25	UJ	25	UJ	25	UJ	25	UJ	25	UJ	25	UJ
4,6-Dinitro-2-methylphenol	NA	25	U	25	U	25	U	25	U	25	U	25	U

TABLE 8
Acme Steel Coke Plant
Geoprobe Ground Water Sample Analytical Results
TCL Semi-volatiles

Semivolatile Compound	SDWA Maximum Contaminant Level	G101 Water ug/L		G102 Water ug/L		G103 Water ug/L		G104 Water ug/L		G105 Water ug/L		G106 Water ug/L	
		Result	Flag	Result	Flag	Result	Flag	Result	Flag	Result	Flag	Result	Flag
N-Nitrosodiphenylamine	NA	10	U	10	U	10	U	10	U	10	U	10	U
4-Bromophenyl-phenylether	NA	10	U	10	U	10	U	10	U	10	U	10	U
Hexachlorobenzene	1	10	U	10	U	10	U	10	U	10	U	10	U
Atrazine	NA	10	UJ	10	UJ	10	UJ	10	UJ	10	UJ	10	UJ
Pentachlorophenol	1	25	U	25	U	25	U	25	U	25	U	25	U
Phenanthrene	NA	10	U	10	U	10	U	10	U	7	J	10	U
Anthracene	NA	10	U	10	U	10	U	10	U	10	U	10	U
Carbazole	NA	10	UJ	10	UJ	10	UJ	10	UJ	10	UJ	10	UJ
Di-n-butylphthalate	NA	10	U	10	U	10	U	10	U	10	U	10	U
Fluoranthene	NA	5	J	10	U	10	U	10	U	10	U	10	U
Pyrene	NA	3	J	10	U	10	U	10	U	10	U	10	U
Butylbenzylphthalate	NA	10	U	10	U	10	U	10	U	10	U	10	U
3,3'-Dichlorobenzidine	NA	10	U	10	U	10	U	10	U	10	U	10	U
Benzo(a)anthracene	NA	10	U	10	U	10	U	10	U	10	U	10	U
Chrysene	NA	10	U	10	U	10	U	10	U	10	U	10	U
bis(2-Ethylhexyl)phthalate	NA	10	UJ	10	J	10	UJ	10	UJ	10	UJ	10	UJ
Di-n-octylphthalate	NA	10	UJ	10	UJ	10	UJ	10	UJ	10	UJ	10	UJ
Benzo(b)fluoranthene	NA	10	U	10	U	10	U	10	U	10	U	10	U
Benzo(k)fluoranthene	NA	10	U	10	U	10	U	10	U	10	U	10	U
Benzo(a)pyrene	0.2	10	U	10	U	10	U	10	U	10	U	10	U
Indeno(1,2,3-cd)pyrene	NA	10	U	10	U	10	U	10	U	10	U	10	U
Dibenzo(a,h)anthracene	NA	10	U	10	U	10	U	10	U	10	U	10	U
Benzo(g,h,i)perylene	NA	10	U	10	U	10	U	10	U	10	U	10	U

- NOTES:
- 1 NA Indicates no MCL established for compound
 - 2 J Result is an estimated quantity
 - 3 U Result was analyzed for, but not detected at concentrations above sample quantitation limit
 - 4 UJ Result was analyzed for, but not detected at concentrations above the approximate sample quantitation limit

TABLE 9
Acme Steel Coke Plant
Geoprobe Ground Water Sample Analytical Results
Pesticide/PCB Compounds

Pesticide/PCB Compounds	SDWA Maximum Contaminant Level	G101 Water ug/L		G102 Water ug/L		G103 Water ug/L		G104 Water ug/L		G105 Water ug/L		G106 Water ug/L	
		Result	Flag	Result	Flag	Result	Flag	Result	Flag	Result	Flag	Result	Flag
alpha-BHC	NA	0.050	UJ	0.050	UJ	0.050	UJ	0.050	UJ	0.050	UJ	0.050	UJ
beta-BHC	NA	0.050	UJ	0.050	UJ	0.050	UJ	0.050	UJ	0.050	UJ	0.050	UJ
delta-BHC	NA	0.050	UJ	0.050	UJ	0.050	UJ	0.050	UJ	0.050	UJ	0.050	UJ
gamma-BHC (Lindane)	0.2	0.050	UJ	0.050	UJ	0.050	UJ	0.050	UJ	0.050	UJ	0.050	UJ
Heptachlor	0.4	0.050	UJ	0.050	UJ	0.050	UJ	0.050	UJ	0.050	UJ	0.050	UJ
Aldrin	NA	0.050	UJ	0.050	UJ	0.050	UJ	0.050	UJ	0.050	UJ	0.050	UJ
Heptachlor epoxide	0.2	0.050	UJ	0.050	UJ	0.050	UJ	0.050	UJ	0.050	UJ	0.050	UJ
Endosulfan I	NA	0.050	UJ	0.050	UJ	0.050	UJ	0.050	UJ	0.050	UJ	0.050	UJ
Dieldrin	NA	0.10	UJ	0.10	UJ	0.10	UJ	0.10	UJ	0.10	UJ	0.10	UJ
4,4'-DDE	NA	0.10	UJ	0.10	UJ	0.10	UJ	0.10	UJ	0.10	UJ	0.10	UJ
Endrin	2	0.10	UJ	0.10	UJ	0.10	UJ	0.10	UJ	0.10	UJ	0.10	UJ
Endosulfan II	NA	0.10	UJ	0.10	UJ	0.10	UJ	0.10	UJ	0.10	UJ	0.10	UJ
4,4'-DDD	NA	0.10	UJ	0.10	UJ	0.10	UJ	0.10	UJ	0.10	UJ	0.10	UJ
Endosulfan sulfate	NA	0.10	UJ	0.10	UJ	0.10	UJ	0.10	UJ	0.10	UJ	0.10	UJ
4,4'-DDT	NA	0.10	UJ	0.10	UJ	0.10	UJ	0.10	UJ	0.10	UJ	0.10	UJ
Methoxychlor	NA	0.50	UJ	0.50	UJ	0.50	UJ	0.50	UJ	0.50	UJ	0.50	UJ
Endrin ketone	NA	0.10	UJ	0.10	UJ	0.10	UJ	0.10	UJ	0.10	UJ	0.10	UJ
Endrin aldehyde	NA	0.10	UJ	0.10	UJ	0.10	UJ	0.10	UJ	0.10	UJ	0.10	UJ
alpha-Chlordane	NA	0.050	UJ	0.050	UJ	0.050	UJ	0.050	UJ	0.050	UJ	0.050	UJ
gamma-Chlordane	NA	0.050	UJ	0.050	UJ	0.050	UJ	0.050	UJ	0.050	UJ	0.050	UJ
Toxaphene	3	5.0	UJ	5.0	UJ	5.0	UJ	5.0	UJ	5.0	UJ	5.0	UJ
Aroclor-1016	NA	1.0	UJ	1.0	UJ	1.0	UJ	1.0	UJ	1.0	UJ	1.0	UJ
Aroclor-1221	NA	2.0	UJ	2.0	UJ	2.0	UJ	2.0	UJ	2.0	UJ	2.0	UJ
Aroclor-1232	NA	1.0	UJ	1.0	UJ	1.0	UJ	1.0	UJ	1.0	UJ	1.0	UJ
Aroclor-1242	NA	1.0	UJ	1.0	UJ	1.0	UJ	1.0	UJ	1.0	UJ	1.0	UJ
Aroclor-1248	NA	1.0	UJ	1.0	UJ	1.0	UJ	1.0	UJ	1.0	UJ	1.0	UJ
Aroclor-1254	NA	1.0	UJ	1.0	UJ	1.0	UJ	1.0	UJ	1.0	UJ	1.0	UJ
Aroclor-1260	NA	1.0	UJ	1.0	UJ	1.0	UJ	1.0	UJ	1.0	UJ	1.0	UJ

NOTES: 1 NA Indicates no MCL established for compound
2 UJ Result was analyzed for, but not detected at concentrations above the approximate sample quantitation limit

TABLE 10
Acme Steel Coke Plant
Geoprobe Location and Boring Descriptions

Sample Location	Screen Depth Below Ground Surface in Feet	Location and Boring Description Depth Description Units in Feet	Laboratory Analysis on Groundwater Sample
G101 And X301	8 – 12	Boring located due north of Light Oil Processing Building on the northeast portion of the site. Area covered in cinders, slag and gravel. Area smelled of petroleum and areas of spills around pipes, and tanks were obvious. From 0 – 4' black cinders and low percentage of fill consisting of red brick shards and gravel. Collected waste sample X301 from 1 – 2' in black cinders with low percentage of brick shards. From 4 – 8' black cinders and low percentage of fill consisting of red brick shards and gravel. Material from 4 – 8' saturated with black oily water. Hit ground water at 4 – 5' below ground surface. Screened from 8 – 12', water rose up to 3 feet below ground surface. Following pumping for stabilization, water clear with sheen on top of volatile samples.	Total Metals, volatiles, semi-volatiles, pesticide/PCBs
G102 and G103	8 – 12	Boring located south-southwest of W.S.A.C. basin and east of cooling tower (as identified on "General Plant Layout Map" (Appendix B of this Report). From 0 – 1.5' black and gray cinders and limestone fines. From 1.5 – 2' white gravel and fines. From 2 – 4' black cinders with some sand and a small amount of oily residue encountered on cinders. From 4 – 6' oily cinders. At 6 – 8' hit slag chunks, brick fines and more oily cinders. From 7 – 8' gravel becomes more coarse. Screened from 8 – 12', water rose up to 5.5 feet below ground surface. Following pumping for stabilization, water slightly cloudy, smelled foul but could not relate it to any thing in particular. Sample G103 is a duplicate of G102.	Total Metals, volatiles, semi-volatiles, pesticide/PCBs
G104	8 – 12	Boring located east of coke battery and southwest of sulfuric acid tanks on the east-central portion of the site. From 0 – 2.5' coal fines and ash. From 2.5' – 2.75' tan sand or possibly aged brick. From 2.75 – 4' coal fines fading to malleable tar along with coal fines. From 4 – 7' cinders and slag, increasing moisture with depth. From 7 – 8' wet and oily cinders and slag. Screened from 8 – 12' below ground surface. Water rose to 5.3' below ground surface. Water was dark gray at first but became more black in color toward the end of sampling, possibly due to an increase in pumping rate.	Total Metals, volatiles, semi-volatiles, pesticide/PCBs
G105	10 - 14	Location in what was believed to be the former coal processing area, in center of facility. From 0 – 2.5' coal fines. From 2.5 – 4' limestone gravel and coal fines. From 4 – 11' encountered coal fines and fine dark gray sandy mixture with what appeared to have black staining. At 11' hit same material but wet and oily with strong coal tar smell. Location screened from 10 – 14 feet below ground surface. Groundwater had dark gray color plus a sulfur and coal odor and occasional sheen. Just before obtaining sample, reduced flow rate and water cleared up.	Total Metals, volatiles, semi-volatiles, pesticide/PCBs

Sample Location	Screen Depth Below Ground Surface in Feet	Location and Boring Description Depth Description Units in Feet	Laboratory Analysis on Groundwater Sample
G106	4 – 8	Location north of tar pit and west of Kipin area. Area surrounding location is coal fines, brick shards, building rubble and possibly slag. Tar pit located to the south. From 0 – 3' coal fines with some tar, material had oil sheen. From 3 – 3.25' gravel/slag combination. From 3.25 – 4' brown/black mottled clay/slag/tar mixture. From 4 – 5' wet brown/black mottled clay/slag/tar mixture but with increasing slag. From 5 – 7.5' appears to be native brown clay with sand, coal fines, gravel, and tar stains mixed in. From 7.5 – 8' brown gravel, possibly deteriorated concrete or bricks. All of cores smelled like coal tar. Screened location from 4 – 8 feet below ground surface. Pit to south of location has coal tar at the surface.	Total Metals, volatiles, semi-volatiles, pesticide/PCBs
SW2		Location in southwest portion of site where GIS information indicated surface water may have once been present. Used probe to search for material that might have indicated surface water present at some point in the past. From 0 - 2' coal fines and slag. From 2 – 2.5' hit brick shards and limestone gravel. From 2.5 – 6' coal fines and slag. From 6' – 6.25' hit a seam of black-stained sand. From 8 – 12' fine sand beginning as gray transitioning to brown. No groundwater or waste sample obtained at this location.	N/A
Geoprobe2		Location in northwest portion of facility, east of pond, Probe intended to determine the depth of coal fines in the area. From 0 – 3.5' coal fines and some slag. At 3.5' hit 2" seam of orange-yellow brick shards that transitioned to gray black sand with some silt which continued to 7'. At 7' hit black stained sand that transitioned to gray at 8', end of boring. Groundwater rose up in the hole to approximately 4 feet below ground surface and had sheen. No groundwater or waste sample obtained at this location.	N/A

Appendix A

Target Compound List

TARGET COMPOUND LIST

Volatile Target Compounds

Chloromethane	1,2-Dichloropropane
Bromomethane	cis-1,3-Dichloropropene
Vinyl Chloride	Trichloroethene
Chloroethane	Dibromochloromethane
Methylene Chloride	1,1,2-Trichloroethane
Acetone	Benzene
Carbon Disulfide	trans-1,3-Dichloropropene
1,1-Dichloroethene	Bromoform
1,1-Dichloroethane	4-Methyl-2-pentanone
1,2-Dichloroethene (total)	2-Hexanone
Chloroform	Tetrachloroethene
1,2-Dichloroethane	1,1,2,2-Tetrachloroethane
2-Butanone	Toluene
1,1,1-Trichloroethane	Chlorobenzene
Carbon Tetrachloride	Ethylbenzene
Vinyl Acetate	Styrene
Bromodichloromethane	Xylenes (total)

Base/Neutral Target Compounds

Hexachloroethane	2,4-Dinitrotoluene
bis(2-Chloroethyl) Ether	Diethylphthalate
Benzyl Alcohol	N-Nitrosodiphenylamine
bis (2-Chloroisopropyl) Ether	Hexachlorobenzene
N-Nitroso-Di-n-Propylamine	Phenanthrene
Nitrobenzene	4-Bromophenyl-phenylether
Hexachlorobutadiene	Anthracene
2-Methylnaphthalene	Di-n-Butylphthalate

1,2,4-Trichlorobenzene	Fluoranthene
Isophorone	Pyrene
Naphthalene	Butylbenzylphthalate
4-Chloroaniline	bis(2-Ethylhexyl)Phthalate
bis(2-chloroethoxy)Methane	Chrysene
Hexachlorocyclopentadiene	Benzo(a)Anthracene
2-Chloronaphthalene	3-3'-Dichlorobenzidene
2-Nitroaniline	Di-n-Octyl Phthalate
Acenaphthylene	Benzo(b)Fluoranthene
3-Nitroaniline	Benzo(k)Fluoranthene
Acenaphthene	Benzo(a)Pyrene
Dibenzofuran	Ideno(1,2,3-cd)Pyrene
Dimethyl Phthalate	Dibenz(a,h)Anthracene
2,6-Dinitrotoluene	Benzo(g,h,i)Perylene
Fluorene	1,2-Dichlorobenzene
4-Nitroaniline	1,3-Dichlorobenzene
4-Chlorophenyl-phenylether	1,4-Dichlorobenzene

Acid Target Compounds

Benzoic Acid	2,4,6-Trichlorophenol
Phenol	2,4,5-Trichlorophenol
2-Chlorophenol	4-Chloro-3-methylphenol
2-Nitrophenol	2,4-Dinitrophenol
2-Methylphenol	2-Methyl-4,6-dinitrophenol
2,4-Dimethylphenol	Pentachlorophenol
4-Methylphenol	4-Nitrophenol
2,4-Dichlorophenol	

Pesticide/PCB Target Compounds

alpha-BHC	Endrin Ketone
beta-BHC	Endosulfan Sulfate
delta-BHC	Methoxychlor
gamma-BHC (Lindane)	alpha-Chlordane
Heptachlor	gamma-Chlordane
Aldrin	Toxaphene
Heptachlor epoxide	Aroclor-1016
Endosulfan I	Aroclor-1221
4,4'-DDE	Aroclor-1232
Dieldrin	Aroclor-1242
Endrin	Aroclor-1248
4,4'-DDD	Aroclor-1254
Endosulfan II	Aroclor-1260
4,4'-DDT	

Inorganic Target Compounds

Aluminum	Manganese
Antimony	Mercury
Arsenic	Nickel
Barium	Potassium
Beryllium	Selenium
Cadmium	Silver
Calcium	Sodium
Chromium	Thallium
Cobalt	Vanadium
Copper	Zinc
Iron	Cyanide
Lead	Sulfide
Magnesium	

Appendix B

Plant Layout Map

PRETREAT FACILITY INDEX

No.	NAME
1	AMMONIA STILL
2	AMMONIA REMOVAL SYSTEM
3	CYANIDE TREATMENT SYSTEM
4	LIGHT OIL REMOVAL

No.	NAME
1C	NORTH STORAGE TANK
1D	SOUTH STORAGE TANK
1E	LOADOUT TANK
1F	DRAIN TANK
1G	COLLECTOR TANK
1H	TAR DECANTER TANKS (3)
1I	TAR DECANTER SLUDGE DUMPSTERS (3)
1J	- LOCATED UNDERNEATH TAR DECANTER TANKS (1H)

FLUSHING WEAK AMMONIA & CIRCULATION LIQUORS:

2A	FLUSHING LIQUOR CIRCULATION TANK
2B	C.O.G. CONDENSATE STORAGE TANK (REMOVED)
2C	C.O.G. CONDENSATE STORAGE TANKS (2)
2D	WEAK AMMONIA LIQUOR STORAGE TANKS (2)
2E	AMMONIA STILL - CIRCULATION (2)
2F	PRIMARY COOLERS - CIRCULATION (2)

AMMONIUM SULFATE/AMMONIA REMOVAL:

3A	AMMONIA ABSORBER
3B	CIRCULATION TANKS (3)
3C	AQUA AMMONIA STORAGE TANKS
3D	CIRCULATION - OVERFLOW TANK
3E	AMMONIUM SULFATE LOADOUT TANKS (3)

No.	NAME
4A	NORTH BAY
4B	SOUTH BAY
4C	SLUDGE THICKENER
4D	SOLIDS SEPARATOR
4E	PH ADJUSTMENT REACTOR
4F	FINAL PH ADJUSTMENT REACTOR
4G	FLOCCULATION REACTOR
4H	SAND FILTER LIFT TANK
4I	SAND FILTER
4J	FERRIC SULFATE SUPPLY TANK
4K	BLEEDER STACK SURGE TANK

NAPHTHALENE:

5A	SECONDARY COOLER
5B	W.S.A.C. BASIN
5C	NALCO #82023 - W.S.A.C. CHEMICAL MIX STORAGE TANK

LIGHT OIL & WASH OIL:

6A	LIGHT OIL STORAGE TANK
6B	LIGHT OIL SCRUBBERS (2) (LBA)
6C	LIGHT OIL STILL
6D	LIGHT OIL CONDENSER/DEPHLEGMATOR
6E	WASH OIL STORAGE TANKS (2)
6F	HOT WASH OIL DECANTER
6G	COLD WASH OIL DECANTER
6H	HOT WASH OIL CIRCULATION TANK
6I	COLD WASH OIL CIRCULATION TANK
6J	SPIRAL WASH OIL COOLERS (4)
6K	MUCK TANK / COOKER

STORAGE LOCATION

No.	NAME
7A	BY-PRODUCTS BLDG. - EAST SIDE
7D	CYANIDE TREATMENT SUPPLY TANK

SULFURIC ACID:

8A	AMMONIA STILL TANK
8B	CYANIDE TREATMENT SUPPLY TANK

CAUSTIC SODA:

9A	GASOLINE STORAGE TANK (CLOSED)
9B	DIESEL - MIXER BUILDING
9C	DIESEL - COAL HANDLING OFFICE
9D	DIESEL - KIPH PROCESS AREA (2)
9E	GASOLINE STORAGE TANK - ABOVE GROUND

FUEL:

10A	NALCO #8282 - EAST OF COKE OVENS (4)
10C	NALCO #8310 - PRIMARY COOLER
10D	NALCO #7709 - PRIMARY COOLER
10E	NALCO #7719 - TAR (2)
10F	NALCO #8312 - POWERHOUSE
10G	#1 CONDENSATE DRIP TANK - BY-PRODUCTS (BP) BLDG.
10H	#3 CONDENSATE DRIP TANK - PLATE & FRAME

CHEMICAL TREATMENT:

10A	NALCO #8282 - EAST OF COKE OVENS (4)
10C	NALCO #8310 - PRIMARY COOLER
10D	NALCO #7709 - PRIMARY COOLER
10E	NALCO #7719 - TAR (2)
10F	NALCO #8312 - POWERHOUSE
10G	#1 CONDENSATE DRIP TANK - BY-PRODUCTS (BP) BLDG.
10H	#3 CONDENSATE DRIP TANK - PLATE & FRAME

BULK DENSITY CONTROL OIL:

12A	COAL HANDLING
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No.	NAME
13A	COKE OVENS - NORTH END
13B	COKE OVENS - SOUTH END
13C	COKE OVENS - TOP OF COKE BATTERY

GASES (CYCLOGRAPHIC & COMPRESSED):

14A	PROPANE - COAL HANDLING (4)
14B	PROPANE - COKE WHARF (3)
14C	PROPANE - COKE OVEN FLAMES (2)
14D	PROPANE - MAIN BLEEDER STACK
14E	OXYGEN - COKE OVENS - SOUTH END
14F	NITROGEN - MAIN BLEEDER STACK
14G	BULK CO ₂ - BLEEDER STACK PURGE

HYDRAULIC OIL:

15A	COKE OVENS - BOTH ENDS (2)
15B	SERVICE BUILDING

COAL STORAGE AREA:

16A	COAL HANDLING OFFICE
-----	----------------------

ZEBRA MUSSEL CHEMICAL TREATMENTS:

18A	BLEACH - RIVER INTAKE (OFF MAP)
18B	DETOXIFICATION - NALCO #7408

WASTE OIL:

20A	MIXER BLDG. - NORTH
20B	MIXER BLDG. - SOUTH
20C	SERVICE BUILDING

No.	NAME
21A	DONALDSON
21B	BOOSTERS (3)
21C	SERVICE BUILDING (2)
21D	BULK TANKS (3)

LIQUID FILLED TRANSFORMERS:

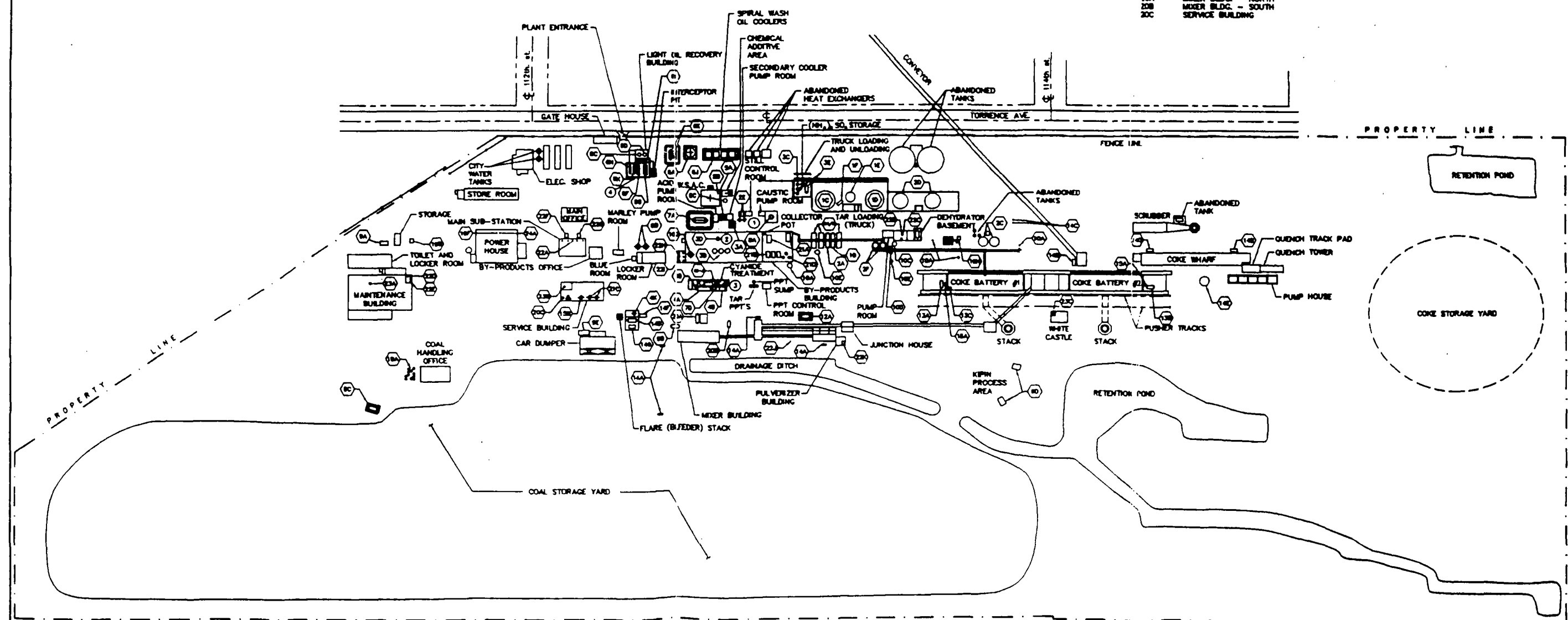
22A	MAIN SUBSTATION (3 - OIL)
22B	#2 BP SUBSTATION (1 - PCB)
22C	#2 BP SUBSTATION (1 - PCB)
22D	MAINT. BLDG. (3 - OIL)
22E	MAINT. BLDG. (1 - OIL)
22F	COMMONWEALTH EDISON
22G	#1 BP SUBSTATION (3 - OIL)
22H	#1 BP SUBSTATION (3 - OIL)
22I	COAL HANDLING YARD (3 - OIL)
22J	CAGE FACTOR (1 - BUCONE)

PARTS CLEANERS AND DEGREASERS:

23A	MAINT. BLDG. - MODEL BK
23B	SERVICE BUILDING - MODEL BK
23C	WHITE CASTLE - MODEL BK

METHANOL:

24A	POWER HOUSE
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Appendix C

Illinois EPA Sample Photographs

SITE NAME: Acme Steel Coke Plant

CERCLIS ID: ILN000509241

COUNTY: Cook

DATE: 05/02/05

TIME: 1300

PHOTO BY: J. Willman

DIRECTION: North

COMMENTS:

Photo of waste sample location X301. Light Oil Processing Building shown in background.



DATE: 05/02/05

TIME: 1300

PHOTO BY: J. Willman

DIRECTION:
South-southeast

COMMENTS:

Photo of waste sample location X301.
Light oil storage tanks in background



SITE NAME: Acme Steel Coke Plant

CERCLIS ID: ILN000509241

COUNTY: Cook

DATE: 05/02/05

TIME: 1500

PHOTO BY: J. Willman

DIRECTION: Northwest

COMMENTS:

Photo of waste sample X302 collected from below ground surface in what is believed to be a clean-out for French Drain system on east side of property.



DATE: 05/02/05

TIME: 1500

PHOTO BY: J. Willman

DIRECTION: East

COMMENTS:

Photo of waste sample X302 collected from below ground surface in what is believed to be a clean-out for French Drain system on east side of property. Background of photo includes fence on east side of facility.



SITE NAME: Acme Steel Coke Plant

CERCLIS ID: ILN000509241

COUNTY: Cook

DATE: 05/02/05

TIME: 1645

PHOTO BY: J. Willman

DIRECTION: South

COMMENTS:

Photo of waste sample X303 collected outside of building where vandals broke open transformers. Oil in area stained. Building in background.



DATE: 05/02/05

TIME: 1645

PHOTO BY: J. Willman

DIRECTION: Southeast

COMMENTS:

Photo of waste sample X303 collected outside of building where vandals broke open transformers. Oil in area stained. Building in background.



SITE NAME: Acme Steel Coke Plant

CERCLIS ID: ILN000509241

COUNTY: Cook

DATE: 05/02/05

TIME: 1805

PHOTO BY: J. Willman

DIRECTION: West

COMMENTS:

Photo of waste sample X304 obtained east of abandoned tar tanks in area where surface water run-off would leave site toward the east.



DATE: 05/02/05

TIME: 1805

PHOTO BY: J. Willman

DIRECTION:
South-southeast

COMMENTS:

Photo of waste sample X304 obtained east of abandoned tar tanks in area where surface water run-off would leave site toward the east. Foundation of tar tank show in background.



SITE NAME: Acme Steel Coke Plant

CERCLIS ID: ILN000509241

COUNTY: Cook

DATE: 05/03/05

TIME: 0900

PHOTO BY: J. Willman

DIRECTION: Down-hole

COMMENTS:

Photo of waste sample X305 location (a down-hole photo) showing coal fines with blue and tan discoloration. Location just east of area believed to be used for coal and coal tar processing.



DATE: 05/03/05

TIME: 0900

PHOTO BY: J. Willman

DIRECTION:
East-southeast

COMMENTS:

Photo of waste sample X305. Location just east of area believed to be used for coal and coal tar processing. Background shows what is believed to be "primary coolers- circulation"



SITE NAME: Acme Steel Coke Plant

CERCLIS ID: ILN000509241

COUNTY: Cook

DATE: 05/03/05

TIME: 1030

PHOTO BY: J. Willman

DIRECTION: North

COMMENTS:

Photo of waste sample X306 collected in southeast portion of site where coal fines and coke were stored. Quench tower in background.



DATE: 05/03/05

TIME: 1030

PHOTO BY: J. Willman

DIRECTION: Southeast

COMMENTS:

Photo of waste sample X306 collected in southeast portion of site where coal fines and coke were stored. Retention pond in background.



SITE NAME: Acme Steel Coke Plant

CERCLIS ID: ILN000509241

COUNTY: Cook

DATE: 05/03/05

TIME: 1145

PHOTO BY: J. Willman

DIRECTION: South

COMMENTS:

Photo of waste sample X307 obtained in the northern end of tar pit located on the west side of facility.



DATE: 05/03/05

TIME: 1145

PHOTO BY: J. Willman

DIRECTION: East

COMMENTS:

Photo of waste sample X307 obtained in the northern end of tar pit located on the west side of facility.



SITE NAME: Acme Steel Coke Plant

CERCLIS ID: ILN000509241

COUNTY: Cook

DATE: 05/03/05

TIME: 1330

PHOTO BY: J. Willman

DIRECTION:
North-northeast

COMMENTS:

Photo of waste sample X308 obtained on the southwestern portion of the site. Facility shown in background.



DATE: 05/03/05

TIME: 1330

PHOTO BY: J. Willman

DIRECTION: South

COMMENTS: Photo of waste sample X308 obtained on the southwestern portion of the site.



SITE NAME: Acme Steel Coke Plant

CERCLIS ID: ILN000509241

COUNTY: Cook

DATE: 05/03/05

TIME: 1420

PHOTO BY: J. Willman

DIRECTION: South

COMMENTS:

Photo of waste sample X309 collected on the northern portion of the site.



DATE: 05/03/05

TIME: 1420

PHOTO BY: J. Willman

DIRECTION: East

COMMENTS:

Photo of waste sample X309 collected on the northern portion of the site.



SITE NAME: Acme Steel Coke Plant

CERCLIS ID: ILN000509241

COUNTY: Cook

DATE: 05/03/05

TIME: 1450

PHOTO BY: J. Willman

DIRECTION: South

COMMENTS:

Photo of waste sample X310 collected in area where ponding occurs but had evaporated leaving some white solid residue.



DATE: 05/03/05

TIME: 1450

PHOTO BY: J. Willman

DIRECTION: West

COMMENTS:

Photo of waste sample X310 collected in area where ponding occurs but had evaporated leaving some white solid residue.



SITE NAME: Acme Steel Coke Plant

CERCLIS ID: ILN000509241

COUNTY: Cook

DATE: 05/04/05

TIME: 1130

PHOTO BY: J. Willman

DIRECTION:
North-northwest

COMMENTS:

Photo of waste sample X311 collected approx. 5 feet west of historic tar tank location on east side of site.



DATE: 05/04/05

TIME: 1130

PHOTO BY: J. Willman

DIRECTION: Northeast

COMMENTS:

Photo of waste sample X311 collected approx. 5 feet west of historic tar tank location on east side of site.



SITE NAME: Acme Steel Coke Plant

CERCLIS ID: ILN000509241

COUNTY: Cook

DATE: 05/04/05

TIME: 1200

PHOTO BY: J. Willman

DIRECTION: West

COMMENTS:

Photo of waste sample X312 and duplicate X313. Sample obtained near drain plug from secondary confinement around a sulfuric acid tank. It appears if there may have been some tank leakage over the years.



DATE: 05/04/05

TIME: 1200

PHOTO BY: J. Willman

DIRECTION: Southwest

COMMENTS:

Photo of waste sample X312 and duplicate X313. Sample obtained near drain plug from secondary confinement around a sulfuric acid tank.



SITE NAME: Acme Steel Coke Plant

CERCLIS ID: ILN000509241

COUNTY: Cook

DATE: 05/04/05

TIME: 1240

PHOTO BY: J. Willman

DIRECTION: North

COMMENTS:

Photo of waste sample X314 collected south of coke ovens. Coke ovens shown in the background.



DATE: 05/04/05

TIME: 1240

PHOTO BY: J. Willman

DIRECTION: East

COMMENTS:

Photo of waste sample X314 collected south of coke ovens. Coke Wharf in the background of the photo.



SITE NAME: Acme Steel Coke Plant

CERCLIS ID: ILN000509241

COUNTY: Cook

DATE: 05/04/05

TIME: 1300

PHOTO BY: J. Willman

DIRECTION: Northwest

COMMENTS:

Photo of waste sample X315 collected in area where diesel fuel spill occurred within the last few years. Diesel fuel tank in background.



DATE: 05/04/05

TIME: 1300

PHOTO BY: J. Willman

DIRECTION:

South-southeast

COMMENTS:

Photo of waste sample X315 collected in area where diesel fuel spill occurred within the last few years.



SITE NAME: Acme Steel Coke Plant

CERCLIS ID: ILLN000509241

COUNTY: Cook

DATE: 05/03/05

TIME: 1630

PHOTO BY: J. Willman

DIRECTION: West

COMMENTS:

Photo of sediment sampling location X201, collected south of the road where surface water used to drain from facility.



DATE: 05/03/05

TIME: 1630

PHOTO BY: J. Willman

DIRECTION: South

COMMENTS:

Photo of sediment sampling location X201, collected south of the road where surface water used to drain from facility.



SITE NAME: Acme Steel Coke Plant

CERCLIS ID: ILN000509241

COUNTY: Cook

DATE: 05/03/05

TIME: 1730

PHOTO BY: J. Willman

DIRECTION: North

COMMENTS:

Photo of sediment sample location X202 which was obtained at the most southern existing surface water that was a part of the drainage way that once drained off the facility to the south.



DATE: 05/03/05

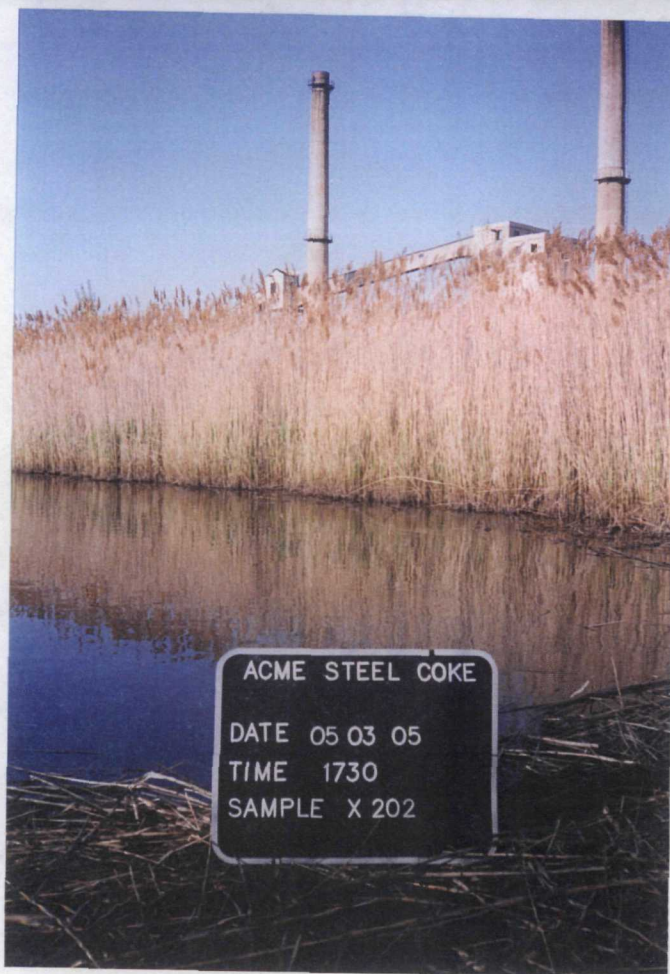
TIME: 1730

PHOTO BY: J. Willman

DIRECTION: Northeast

COMMENTS:

Photo of sediment sample location X202 which was obtained at the most southern existing surface water that was a part of the drainage way that once drained off the facility to the south.



SITE NAME: Acme Steel Coke Plant

CERCLIS ID: ILN000509241

COUNTY: Cook

DATE: 05/03/05

TIME: 1740

PHOTO BY: J. Willman

DIRECTION:

South-southwest

COMMENTS:

Photo of location where sediment samples X203 and duplicate X204 were collected.



DATE: 05/03/05

TIME: 1740

PHOTO BY: J. Willman

DIRECTION: East

COMMENTS:

Photo of location where sediment samples X203 and duplicate X204 were collected. Facility in background.



SITE NAME: Acme Steel Coke Plant

CERCLIS ID: ILN000509241

COUNTY: Cook

DATE: 05/04/05

TIME: 0850

PHOTO BY: J. Willman

DIRECTION:

East-northeast

COMMENTS:

Photo of the location where waste sample X205 was collected below ground surface at Outfall #3. Outfall#3 leads off the facility and into the Semet-Solvay slip located on the Calumet River.



DATE: 05/04/05

TIME: 0850

PHOTO BY: J. Willman

DIRECTION: Northeast

COMMENTS:

Photo of the location where waste sample X205 was collected below ground surface at Outfall #3. Outfall#3 leads off the facility and into the Semet-Solvay slip located on the Calumet River.



SITE NAME: Acme Steel Coke Plant

CERCLIS ID: ILN000509241

COUNTY: Cook

DATE: 05/04/05

TIME: 0950

PHOTO BY: J. Willman

DIRECTION:
South-southeast

COMMENTS:

Photo of location where waste sample X206 was collected. Sample collected below ground surface in trench believed to be connected to French Drain system and Outfall #3



DATE: 05/04/05

TIME: 0950

PHOTO BY: J. Willman

DIRECTION: West

COMMENTS:

Photo of location where waste sample X206 was collected. Sample collected below ground surface in trench believed to be connected to French Drain system and Outfall #3



SITE NAME: Acme Steel Coke Plant

CERCLIS ID: ILN000509241

COUNTY: Cook

DATE: 05/04/03

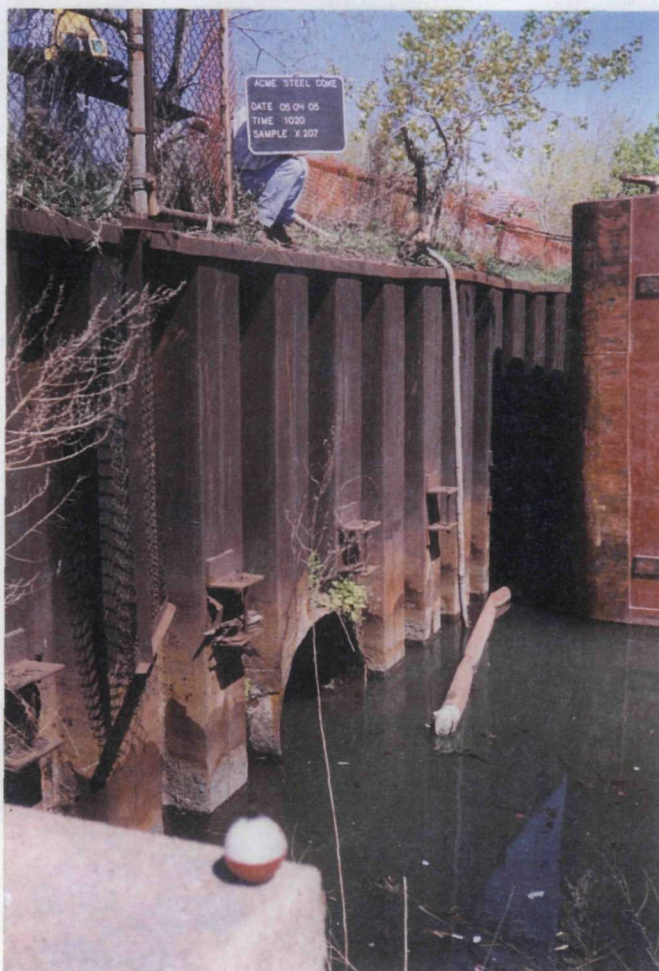
TIME: 1020

PHOTO BY: J. Willman

DIRECTION:
North-northwest

COMMENTS:

Photo of location where sediment sample X207 was collected. Location of sample was approximately 25' north of south bank of where discharge from Outfall #3 enters the slip. Fishing bobber in foreground was found in area indicating some fishing has occurred nearby



DATE: 05/04/03

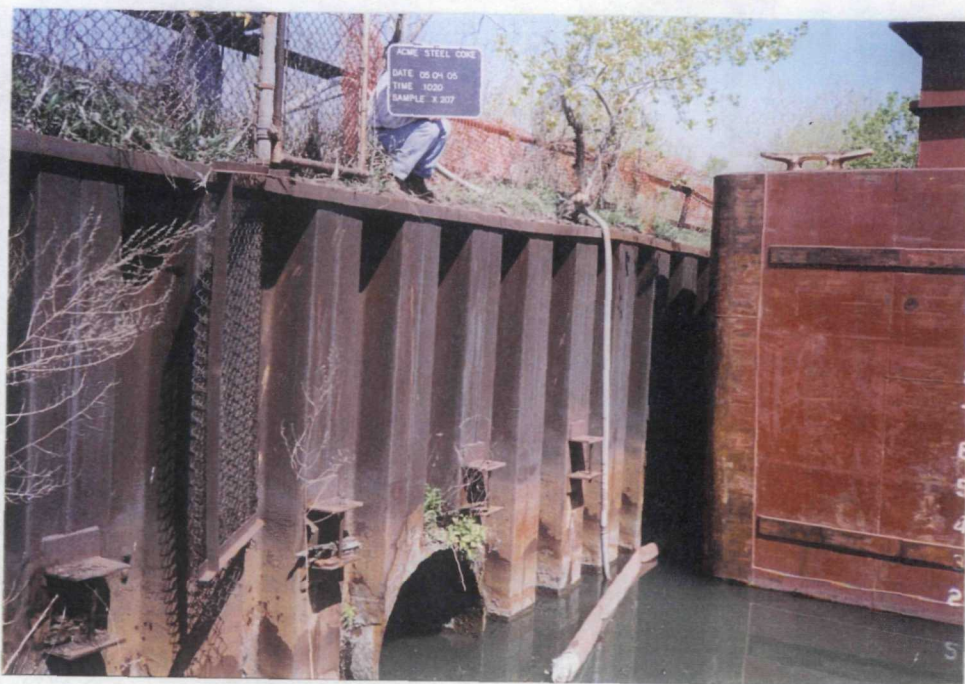
TIME: 1020

PHOTO BY: J. Willman

DIRECTION:
North-northwest

COMMENTS:

Photo of location where sediment sample X207 was collected. Location of sample was approximately 25' north of south bank of where discharge from Outfall #3 enters the slip. Fishing bobber in foreground was found in area indicating some fishing has occurred nearby



SITE NAME: Acme Steel Coke Plant

CERCLIS ID: ILN000509241

COUNTY: Cook

DATE: 05/02/05

TIME: 1320

PHOTO BY: J. Willman

DIRECTION: North

COMMENTS:

Photo of groundwater sampling location G101. Location screened from 8 – 12 feet below ground surface.



DATE: 05/02/05

TIME: 1320

PHOTO BY: J. Willman

DIRECTION:

South-southeast

COMMENTS:

Photo of groundwater sampling location G101. Location screened from 8 – 12 feet below ground surface.



SITE NAME: Acme Steel Coke Plant

CERCLIS ID: ILN000509241

COUNTY: Cook

DATE: 05/02/05

TIME: 1605

PHOTO BY: J. Willman

DIRECTION:

COMMENTS:

Photo of location for groundwater sample G102 and duplicate G103. Location just south of WSAC basin and east of cooling tower. Location screened from 8 – 12 feet below ground surface



DATE: 05/02/05

TIME: 1605

PHOTO BY: J. Willman

DIRECTION:

COMMENTS:

Photo of location for groundwater sample G102 and duplicate G103. Location just south of WSAC basin and east of cooling tower.



SITE NAME: Acme Steel Coke Plant	
CERCLIS ID: ILN000509241	COUNTY: Cook

DATE: 05/02/05
TIME: 1815
PHOTO BY: J. Willman
DIRECTION: West
COMMENTS: Photo of location where groundwater sample G104 collected. Location is south-southwest of sulfuric acid tanks and east of coke oven battery. Location screened from 8 – 12 feet below ground surface



DATE: 05/02/05
TIME: 1815
PHOTO BY: J. Willman
DIRECTION: Southeast
COMMENTS: Photo of location where groundwater sample G104 collected. Location is south-southwest of sulfuric acid tanks and east of coke oven battery. Location screened from 8 – 12 feet below ground surface



SITE NAME: Acme Steel Coke Plant

CERCLIS ID: ILN000509241

COUNTY: Cook

DATE: 05/03/05

TIME: 0950

PHOTO BY: J. Willman

DIRECTION: East

COMMENTS:

Photo of location where groundwater sample G105 collected. Location is believed to be former coal and coal tar mixing area. Location screened from 4 – 8 feet below ground surface.



DATE: 05/03/05

TIME: 0950

PHOTO BY: J. Willman

DIRECTION: Southwest

COMMENTS:

Photo of location where groundwater sample G105 collected. Location is believed to be former coal and coal tar mixing area. Location screened from 4 – 8 feet below ground surface.



SITE NAME: Acme Steel Coke Plant

CERCLIS ID: ILN000509241

COUNTY: Cook

DATE: 05/03/05

TIME: 1125

PHOTO BY: J. Willman

DIRECTION: South

COMMENTS:

Photo of location where groundwater sample G106 collected. Location screened from 4 – 8 feet below ground surface.

Collected in area north of tar pit and west of Kipin area



DATE: 05/03/05

TIME: 1125

PHOTO BY: J. Willman

DIRECTION: East

COMMENTS:

Photo of location where groundwater sample G106 collected. Location screened from 4 – 8 feet below ground surface.

Collected in area north of tar pit and west of Kipin area



Appendix D

Wisconsin Steel ESI Sediment Background

LPC# 1316510002 Cook County
Wisconsin Steel Works
I.D. 000 849 737
SF/HRS
vol. 1 of 2



CERCLA Expanded Site Inspection Report



**Illinois Environmental
Protection Agency**

2200 Churchill Road
P. O. Box 19276
Springfield, IL 62794-9276

CERCLA EXPANDED SITE INSPECTION

for:

WISCONSIN STEEL WORKS
I.L.D.# 000 849 737
CHICAGO, ILLINOIS

PREPARED BY:
ILLINOIS ENVIRONMENTAL PROTECTION AGENCY
BUREAU OF LAND
FEDERAL SITES REMEDIATION SECTION
SITE ASSESSMENT UNIT

SEPTEMBER 1999

various depths and analyzed for Target Compound List (TCL) analytes. A complete list of TCL compounds can be found in Appendix B. Figure 3 illustrates the approximate locations of each sample. Table 1 provides more detailed information about each sample and its respective location. Table 5 provides surface water analytical data which has been detected within each sample.

The surface water samples collected during ESI activities were compared to background sample S101. This representative background sample was collected east of the northern border of the WSW property within the Calumet River. Sample X101 was chosen as a background sample location due to its low probability of impact by WSW activities.

Samples S102, S103, and S104/S105 were collected from surface waters of the north slip. Surrounding the north slip were the ore storage area and coke plant when the WSW facility was active. The surface water samples were collected to determine if surface waters within the slips contained hazardous material from the WSW site. Sample S105 was a duplicate of S104.

Samples S108 and S109 were collected from the south slip. To the north of the south slip was the coke plant of the WSW facility. These samples were collected to determine if the waters within the south slip have been impacted by past industrial activities at the subject property.

Samples S107 and S110 were collected from the surface waters of the Calumet River. These sample locations were chosen to determine the potential impact to the Calumet from the WSW site.

2.1.2 Sediment Sampling

Six sediment samples were collected from five locations on June 5 and 6, 1996. These samples were collected from the slips entering the WSW property from the Calumet River. The

samples were collected to determine if the sediments of the slips have been impacted by the WSW site. The Illinois EPA collected the samples using a ponar dredge sampling device and analyzed for Target Compound List (TCL) analytes. A complete list of TCL compounds can be found in Appendix B. Figure 3 illustrates the approximate locations of each sample. Table 2 provides more detailed information about each sample and its respective location. Table 6 provides sediment sample analytical data which has been detected at levels greater than three times background concentrations.

The surface water samples collected during ESI activities were compared to background sample X204/X205. This representative background sample was collected near the confluence of the north slip and the Calumet River. Sample X205 was a duplicate of X204.

Samples X202 and X203 were collected from sediments of the north slip. Surrounding the north slip were the ore storage area and coke plant from the once active WSW facility. The sediment samples were collected to determine if the sediments within the slips contained hazardous material from the WSW site.

Samples X208 and X209 were collected from the south slip. To the north of the south slip was the coke plant of the WSW facility. These samples were collected to determine if the sediments within the south slip have been impacted by past industrial activities at the subject property.

2.1.3 Soil Sampling (WSW Area)

Fourteen soil samples were collected from thirteen locations on April 6 and 7, 1998 by the Illinois EPA. These samples were collected from residential properties surrounding the WSW property. Four additional locations were collected in order to establish representative

Figure 3
Approximate Surface Water and Sediment Location Map

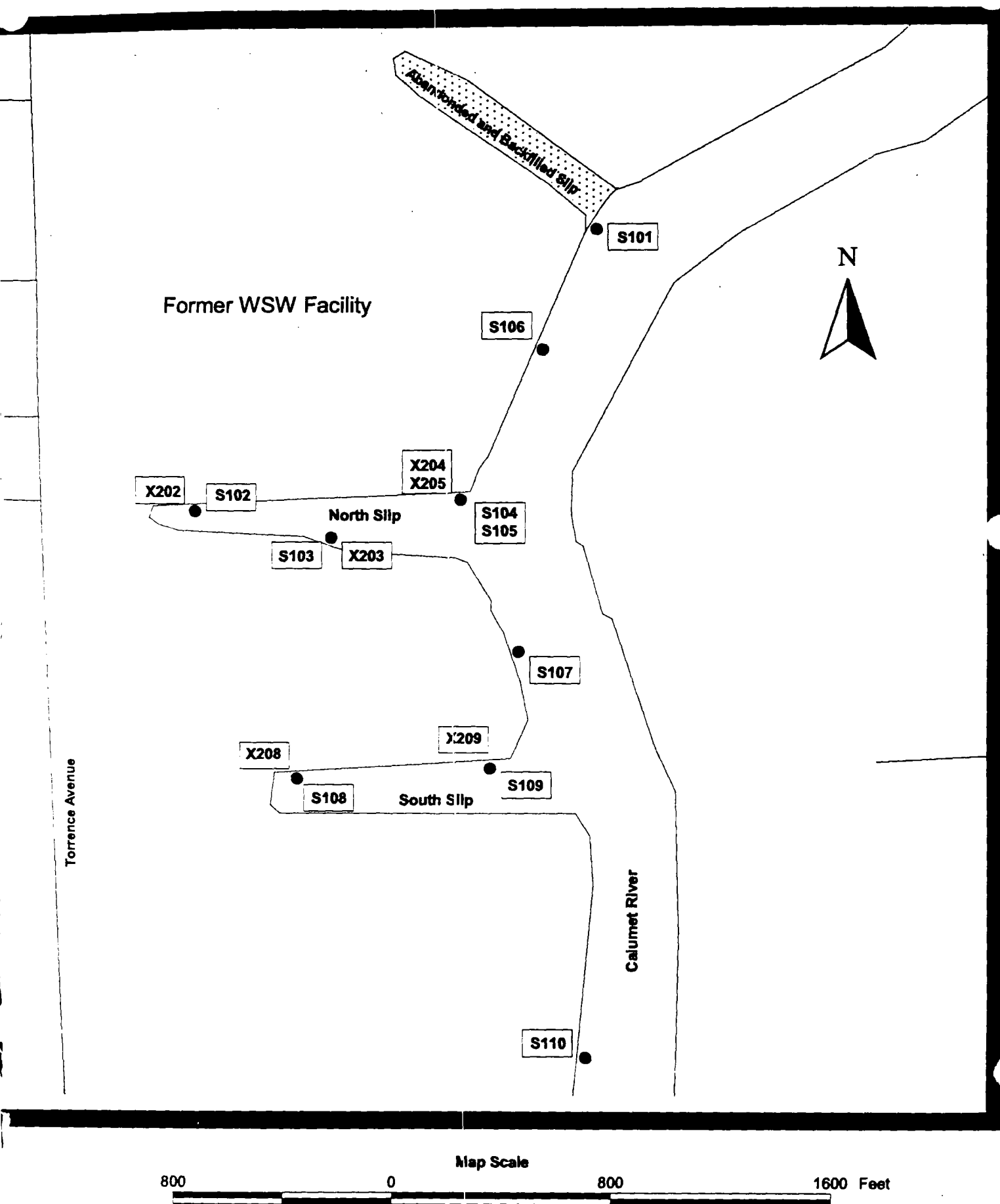


TABLE 2
WISCONSIN STEEL SEDIMENT SAMPLE DESCRIPTIONS

<u>SAMPLE</u>	<u>DESCRIPTION</u>	<u>LOCATION</u>
X201 *		Not Applicable
X202	loose, gray silt	Along the sea wall of the North Slip. 87 feet east of the northwest corner of the slip and 2-3 feet south of the sea wall beneath approximately 6 feet of water
X203	gray silt with a small amount of sand	Along the sea wall of the North Slip. 53 feet east of outfall A-3 and 2-3 feet north of the sea wall beneath approximately 16.5 feet of water
X204/X205	gray clay with a black silt zebra mussels present	Along the sea wall of the North Slip. 17 feet southeast of Monitor Well #17 (1991 Army Corps of Engineers), 8 feet west of the yellow bollard and 2-3 feet south of the sea wall beneath approximately 23.5 feet of water
X206 *		Not Applicable
X207 *		Not Applicable
X208	silty, gray silt with a small amount of sand	Along the sea wall of the South Slip. Directly below outfall A-1 and 2-3 feet east of the western sea wall beneath approximately 9.5 feet of water
X209	slightly sandy, very fine silt with a slight oily sheen	Along the sea wall of the South Slip. 90 feet west of the corner of the slip and the Calumet River and 2-3 feet south of the northern sea wall beneath approximately 17 feet of water
X210 *		Not Applicable

* Sample was unable to be obtained due to lack of sediments at these locations

* Samples were collected on June 5 and 6, 1996

TABLE 6
WISCONSIN STEEL SEDIMENT SAMPLE SUMMARY

IEPA SAMPLE ID DESCRIPTION	X204	X205 duplicate of X204	X202	X203	X208	X209
VOLATILES (ppb)						
Benzene	19 U	19 U	---	---	---	120
Toluene	19 U	19 U	180	---	22	---
Xylene (total)	19 U	19 U	---	---	---	23
SEMI-VOLATILES (ppb)						
4-Methylphenol	630 U	620 U	2400	---	940 J	1100 J
Napthalene	670	730	---	---	---	14000
2-Methylnaphthalene	340 J	340 J	---	---	---	2200 J
Acenaphthylene	150 J	160 J	---	---	---	2500 J
Acenaphthene	630 U	130 J	---	---	---	2600 J
Dibenzofuran	200 J	210 J	---	---	---	2700 J
Fluorene	630 U	350 J	---	---	1100 J	3400
Phenanthrene	1100	1100	---	4100	3700	13000
Anthracene	330 J	320 J	---	---	---	5000
Fluoranthene	1000	1200	---	12000	5000	17000
Pyrene	1100	1800	---	8400	---	15000
Benzo(a)Anthracene	860	850	---	6200	---	12000
Chrysene	1200	1200	---	6200	---	12000
bis(2-Ethylhexyl)Phthalate	630 U	620 U	690 J	---	---	---
Benzo(a)Pyrene	770	850	---	4100	---	9900 J
Ideno(1,2,3-cd)Pyrene	630 U	620 U	---	2200 J	2000 J	6500 J
Dibenz(a,h)Anthracene	630 U	620 U	---	---	---	2400 J
Benzo(g,h,i)Perylene	630 U	620 U	---	---	---	2400 J
Total TIC's	20	18	23	24	30	29
PESTICIDES (ppb)						
4,4-DDE	6.3 U	6.1 U	---	---	20 P	---
Endosulfan sulfate	6.3 U	6.1 U	---	---	---	3.1 JP
4,4-DDT	6.3 U	6.1 U	---	---	8.5 P	---
Methoxychlor	32 U	32 U	---	---	---	57 P
Toxaphene	320 U	320 U	---	---	---	440 P
Arochlor-1242	490	560	---	---	---	2100
INORGANICS (ppm)						
Beryllium	1.0 U	1.0 U	1.2 B	---	---	---
Zinc	616	524	---	---	---	1919

DATA QUALIFIERS

- Indicates the analyte was undetected
- U Indicates the analyte was undetected
- B Indicates the analyte was detected in the associated blank
- J Indicates an estimated value
- P Indicates a pesticide target analyte when there is 25% difference of the directed concentrations between the two GC columns